Operation Manual

UMI-EU-B1 Series Inverter



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1 Safety precautions

Read this manual carefully and follow all safety precautions before moving, installing, operating and servicing the inverter. If ignored, physical injury or death may occur, or damage may occur to the devices.

If any physical injury or death or damage to the devices occurs due to neglect of the safety precautions in the manual, our company will not be responsible for any damages and we are not legally bound in any manner.

1.1 Safety definition

Danger:	Serious physical injury or even death may occur if related	
	requirements are not followed	
Warning:	Physical injury or damage to the devices may occur if related	
	requirements are not followed	
Note:	Physical hurt may occur if related requirements are not followed	
Qualified	People working on the device should take part in professional	
electricians:	electrical and safety training, receive the certification and be	
	familiar with all steps and requirements of installing,	
	commissioning, operating and maintaining the device to avoid	
	any emergency.	

1.2 Warning symbols

Warnings caution you about conditions which can result in serious injury or death and/or damage to the equipment, and advice on how to avoid the danger. Following warning symbols are used in this manual:

Symbols	Name	Instruction	Abbreviation
Danger Danger		Serious physical injury or even death may occur if related requirements are not followed	
Warning Warning		Physical injury or damage to the devices may occur if related requirements are not followed	\bigwedge
Do not Electrostatic discharge		Damage to the PCBA board may occur if related requirements are not followed	
A Hot sides	Hot sides	Sides of the device may become hot. Do not touch.	
Note Note		Physical hurt may occur if related requirements are not followed	Note

1.3 Safety guidelines

A	 Only qualified electricians are allowed to operate on the inverter. Do not carry out any wiring and inspection or changing components when the power supply is applied. Ensure all input power supplies are disconnected before wiring and checking and always wait for at least the time designated on the inverter or until the DC bus voltage is less than 36V. The table below describes the waiting time: 		
		erter module	Minimum waiting time
	1PH 230V	0.4kW-2.2kW	5 minutes
	3PH 230V	0.4kW-7.5kW	5 minutes
	3PH 400V	0.75kW-110kW	5 minutes
$\underline{\land}$	Do not refit the inverter unauthorized; otherwise, fire, electric shock or other injury may occur.		
	♦ The base of the radiator may become hot during running. Do not touch to avoid hurt.		
	The electrical parts and components inside the inverter are electrostatic. Take measurements to avoid electrostatic discharge during related operation.		

1.3.1 Delivery and installation

	 Please install the inverter on fire-retardant material and keep the inverter away from combustible materials. Connect the braking optional parts (braking resistors, braking units or
	feedback units) according to the wiring diagram.
<u> </u>	Do not operate on the inverter if there is any damage or components loss to the inverter.
	\diamond Do not touch the inverter with wet items or body; otherwise, electric shock
	may occur.
Noto:	

Note:

- Select appropriate moving and installing tools to ensure a safe and normal running of the inverter and avoid physical injury or death. For physical safety, the erector should take some mechanical protective measurements, such as wearing exposure shoes and working uniforms.
- ♦ Ensure to avoid physical shock or vibration during delivery and installation.
- ♦ Do not carry the inverter by its cover. The cover may fall off.
- ♦ Install away from children and other public places.
- The inverter cannot meet the requirements of low voltage protection in IEC61800-5-1 if the altitude of installation site is above 2000m.
- $\label{eq:constraint} \begin{array}{l} \diamond \\ \text{ with proper techniques and ensure the grounding resistance is less than 10} \Omega. The \end{array}$

conductivity of PE grounding conductor is the same as that of the phase conductor (with the same cross sectional area).

R, S and T are the input terminals of the power supply, while U, V and W are the motor terminals. Please connect the input power cables and motor cables with proper techniques; otherwise, the damage to the inverter may occur.

1.3.2 Commissioning and running

Disconnect all power supplies applied to the inverter before the terminal wiring and wait for at least the designated time after disconnecting the power supply.
 High voltage is present inside the inverter during running. Do not carry out any operation except for the keypad setting.
 The inverter may start up by itself when P01.21=1. Do not get close to the inverter and motor.
 The inverter cannot be used as "Emergency-stop device".
 The inverter cannot be used to brake the motor suddenly. A mechanical braking device should be provided.

Note:

- Do not switch on or off the input power supply of the inverter frequently.
- For inverters that have been stored for a long time, check and fix the capacitance and try to run it again before utilization (see Maintenance and Hardware Fault Diagnose).
- ♦ Cover the front board before running; otherwise, electric shock may occur.

1.3.3 Maintenance and replacement of components

Only qualified electricians are allowed to perform the maintenance, inspection, and components replacement of the inverter.
 Disconnect all power supplies to the inverter before the terminal wiring. Wait for at least the time designated on the inverter after disconnection.
 Take measures to avoid screws, cables and other conductive matters to fall into the inverter during maintenance and component replacement.

Note:

- Please select proper torque to tighten screws.
- Keep the inverter, parts and components away from combustible materials during maintenance and component replacement.
- Do not carry out any isolation and pressure test on the inverter and do not measure the control circuit of the inverter by megameter.

1.3.4 What to do after scrapping



There are heavy metals in the inverter. Deal with it as industrial effluent.

2 Product overview

2.1 Quick start-up

2.1.1 Unpacking inspection

Check as follows after receiving products:

1. Check whether the packing box is damaged or dampened. If yes, contact local dealers or UNITRONICS offices.

2. Check the model identifier on the exterior surface of the packing box is consistent with the purchased model. If no, contact local dealers or UNITRONICS offices.

Check whether the interior surface of packing box is abnormal, for example, in wet condition, or whether the enclosure of the inverter is damaged or cracked. If yes, contact local dealers or UNITRONICS offices.

4. Check whether the name plate of the inverter is consistent with the model identifier on the exterior surface of the packing box. If no, contact local dealers or UNITRONICS offices.

5. Check whether the accessories (including user's manual and control keypad) inside the packing box are complete. If no, contact local dealers or UNITRONICS offices.

2.1.2 Application confirmation

Check the machine before beginning to use the inverter:

1. Check the load type to verify that there is no overload of the inverter during work and check that whether the drive needs to modify the power degree.

2. Check that the actual current of the motor is less than the rated current of the inverter.

3. Check that the control accuracy of the load is the same of the inverter.

Check that the incoming supply voltage is correspondent to the rated voltage of the inverter.

2.1.3 Environment

Check as follows before the actual installation and usage:

1. Check that the ambient temperature of the inverter is below 40°C. If exceeds, derate 1% for every additional 1°C. Additionally, the inverter cannot be used if the ambient temperature is above 50°C.

Note: for the cabinet inverter, the ambient temperature means the air temperature inside the cabinet.

2. Check that the ambient temperature of the inverter in actual usage is above -10°C. If no, add heating facilities.

Note: for the cabinet inverter, the ambient temperature means the air temperature inside the cabinet.

3. Check that the altitude of the actual usage site is below 1000m. If exceeds, derate1% for every additional 100m.

Check that the humidity of the actual usage site is below 90% and condensation is not allowed. If no, add additional protection inverters.

5. Check that the actual usage site is away from direct sunlight and foreign objects cannot enter the inverter. If no, add additional protective measures.

Check that there is no conductive dust or flammable gas in the actual usage site. If no, add additional protection to inverters.

2.1.4 Installation confirmation

Check as follows after the installation:

1. Check that the load range of the input and output cables meet the need of actual load.

Check that the accessories of the inverter are correctly and properly installed. The installation cables should meet the needs of every component (including reactors, input filters, output reactors, output filters, DC reactors, braking units and braking resistors).

3. Check that the inverter is installed on non-flammable materials and the calorific accessories (reactors and brake resistors) are away from flammable materials.

Check that all control cables and power cables are routed separately and the wire layout complies with EMC requirement.

Check that all grounding systems are properly grounded according to the requirements of the inverter.

6. Check that the free space during installation is sufficient according to the instructions in user's manual.

7. Check that the installation conforms to the instructions in user's manual. The drive must be installed in an upright position.

8. Check that the external connection terminals are tightly fastened and the torque is appropriate.

9. Check that there are no screws, cables and other conductive items left in the inverter. If no, get them out.

2.1.5 Basic commissioning

Complete the basic commissioning as follows before actual utilization:

1. Autotune. If possible, de-coupled from the motor load to start dynamic autotune. Or if no, static autotune is available.

2. Adjust the ACC/DEC time according to the actual running of the load.

3. Commission the device via jogging and check that the rotation direction is as required. If

no, change the rotation direction by changing the wiring of motor.

4. Set all control parameters and then operate.

2.2 Product specification

	Function	Specification
		AC 1PH 220V (-15%)–240V (+10%),
		rated voltage: 230V
		AC 3PH 220V (-15%)–240V (+10%),
Power input	Input voltage (V)	rated voltage: 230V
Power input		AC 3PH 380V (-15%)–440V (+10%),
		rated voltage: 400V
	Input current (A)	Refer to the rated value
	Input frequency (Hz)	50Hz or 60Hz; Allowed range: 47–63Hz
	Output voltage (V)	0–input voltage
Dowor output	Output current (A)	Refer to the rated value
Power output	Output power (kW)	Refer to the rated value
	Output frequency (Hz)	0–400Hz
	Control mode	SVPWM, SVC
	Motor	Asynchronous motor
	Adjustable-speed ratio	Asynchronous motor 1:100 (SVC)
	Speed control accuracy	±0.2% (SVC)
Technical	Speed fluctuation	± 0.3% (SVC)
control	Torque response	<20ms (SVC)
feature	Torque control accuracy	10%
	Starting torque	0. 5Hz/150% (SVC)
		150% of rated current: 1 minute
	Overload capability	180% of rated current: 10 seconds
		200% of rated current: 1 second
Dunaina		Digital setting, analog setting, pulse frequency
Running	Frequency setting	setting, multi-step speed running setting, simple
control feature	method	PLC setting, PID setting, MODBUS communication
lealure		setting

	Function	Specification
		Shift between the set combination and set channel.
	Auto-adjustment of the	Keep a stable voltage automatically when the grid
	voltage	voltage transients
		Provide comprehensive fault protection functions:
	Fault protection	overcurrent, overvoltage, undervoltage,
		overheating, phase loss and overload, etc.
	Start after speed tracking	Smoothing starting for running motor
	Analog input	1 (Al2) 0–10V/0–20mA and 1 (Al3) -10–10V
		2 (AO1, AO2) 0–10V/0–20mA.
	Analog output	* AO2 output only available on UMI-EU-B1 >2.2kW
	Disital issue	4 common inputs, the Max frequency: 1kHz;
Dariaharal	Digital input	1 high speed input, the Max frequency: 50kHz
Peripheral interface	Digital output	1 Y1 terminal output
Internace	Relay output	2 programmable relay outputs
		RO1A NO, RO1B NC, RO1C common terminal
		RO2A NO, RO2B NC, RO2C common terminal
		Contact capacity: 3A/AC250V
		*Relay 2 output only available on UMI- B1 EU> 2.2kW
	Temperature of the	-10 to 50°C, derate 1% for every additional 1°C
	running environment	when the temperature is above 40°C
	DC reactor	Standard embedded DC reactor for the inverters
	DC Teactor	(≥18.5kW)
		Wall and rail installation of the inverters (single
Others		phase 230V/three phase 400V, \leq 2.2KW and three
	Installation mode	phase 230V, ≤0.75KW)
		Wall and flange installation of the inverters (three
		phase 400V, ≥4KW and three phase 230V, ≥1.5KW)
	Braking unit	Standard for the inverters≤37kW and optional for
	Diaking unit	the inverters of 45–110kW

Function	Specification
	3PH 400V 4kW and above/3PH 230V 1.5kW and
	above can comply with IEC61800-3 class C3,
EMI filter	others can meet requirements of IEC61800-3 class
	C3 by installing external filter (optional). This series
	of products can comply with IEC61800-3 class C2
	by installing external filter (optional).
Ambient environment	-10 to 50°C, derate 1% for every additional 1°C
Elevation	Below 1000m. If the elevation is above 1000m,
Elevation	derate 1% for every additional 100m.
	IP20
	Note: The inverter with plastic casing should be
Protection level	installed in metal distribution cabinet which
	conforms to IP20 and the top of which conforms to
	IP3X.
Pollution level	Level 2
Safety regulation	Comply with CE requirements
Cooling	Air-cooling

2.3 Name plate

	©C€≊
Model: UMI-0022BE-B1	IP20
Power(Output): 2.2kW	
Input: AC 1PH 220V(-15%)-240V(+10%) 2	24A 47Hz-63Hz
Output: AC 3PH OV-Uinput 10A 0Hz-400	Hz
Unitronics Motion Inverter	
C /hl	APR, 2020
<u>S/N:</u>	Made in China
Unitronics, Airport City, Israel	UNITRONICS

Figure 2-1 Name plate

Note: This is the example for the standard products. And the CE/TUV/IP20 will be marked according to the actual.

2.4 Type designation key

The type designation contains information on the inverter. The user can find the type designation on the type designation label attached to the inverter or the simple name plate.



1 2 34 5 6

Figure 2-2 Product type

Key	No.	Description	Content
Product line		Abbreviation for product line	UMI for Unitronics Inverters
Rated power		Power Range	Examples: 0004:400W 0550:55kW
Voltage degree		Voltage degree	B: 1PH 220V (-15%)–240V (+10%) C: 3PH 220V (-15%)–240V (+10%) E: 3PH 380V (-15%)–440V (+10%)
Certification	4	Certification	E: EU Built-in safe torque off function
Optional Braking unit	5	Optional Braking unit	B: Built-in braking unit. Optional for models ≥45kW

Key	No.	Description	Content
			<blank> No Built-in braking unit.</blank>
Product series	6	Product series	B1: for B1 Series Inverter Family

2.5 Rated specifications

Model	Voltage degree	Rated output power (kW)	Rated input current (A)	Rated output current (A)	STO function
UMI-0004BE-B1		0.4	6.5	2.5	
UMI-0007BE-B1	Single	0.75	9.3	4.2	
UMI-0015BE-B1	phase 230V	1.5	15.7	7.5	Class SIL2
UMI-0022BE-B1		2.2	24	10	PLd CAT.3
UMI-0004CE-B1		0.4	3.7	2.5	
UMI-0007CE-B1		0.75	5	4.2	
UMI-0015CE-B1	Thursday have	1.5	7.7	7.5	
UMI-0022CE-B1	Three phase 230V	2.2	11	10	0
UMI-0040CE-B1	2300	4	17	16	Class SIL3 PLe CAT.3
UMI-0055CE-B1		5.5	21	20	PLe CAT.3
UMI-0075CE-B1		7.5	31	30	
UMI-0007EE-B1		0.75	3.4	2.5	Class SIL2
UMI-0015EE-B1		1.5	5.0	4.2	PLd CAT.3
UMI-0022EE-B1		2.2	5.8	5.5	FLU CAT.3
UMI-0040EE-B1		4	13.5	9.5	
UMI-0055EE-B1		5.5	19.5	14	
UMI-0075EE-B1		7.5	25	18.5	
UMI-0110EE-B1		11	32	25	
UMI-0150EE-B1		15	40	32	
UMI-0185EE-B1		18.5	47	38	
UMI-0220EE-B1	Three phase	22	51	45	
UMI-0300EE-B1	400V	30	70	60	Class SIL3
UMI-0370EE-B1		37	80	75	PLe CAT.3
UMI-0450EE-B1		45	98	92	1 20 0/110
UMI-0450EE-B-B1					
UMI-0550EE-B1		55	128	115	
UMI-0550EE-B-B1					
UMI-0750EE-B1		75	139	150	
UMI-0750EE-B-B1		10	100	100	
UMI-0900EE-B1 UMI-0900EE-B-B1		90	168	180	

Model	Voltage degree	Rated output power (kW)	Rated input current (A)	Rated output current (A)	STO function
UMI-1100EE-B1 UMI-1100EE-B-B1		110	201	215	

2.6 Structure diagram

Figure 2-3 is the layout figure of the inverter (Three phase 400V, \leq 2.2kW) (take the inverter of 0.75kW as the example).

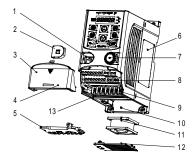


Figure 2-3 Product structure (Three phase 400V, ≤2.2kW)

Serial No.	Name	Illustration
1	External keypad port	Connect the external keypad
2	Port cover	Protect the external keypad port
3	Cover	Protect the internal parts and components
4	Hole for the sliding cover	Fix the sliding cover
5	Trunking board	Protect the inner components and fix the cables of the main circuit
6	Name plate	See Product Overview for detailed information
7	Potentiometer knob	Refer to the Keypad Operation Procedure
8	Control terminals	See Electric Installation for detailed information
9	Main circuit terminals	See Electric Installation for detailed information
10	Screw hole	Fix the fan cover and fan
11	Cooling fan	See <i>Maintenance and Hardware Fault Diagnose</i> for detailed information
12	Fan cover	Protect the fan
13	Bar code	The same as the bar code on the name plate Note: The bar code is on the middle shell which is under the cover
	bove figure, the screws at depends on the requireme	4 and 10 are provided with packaging and specific nts of customers.

Figure 2-4 is the layout figure of the inverter (3PH 400V, \geq 4kW) (take the inverter of 4kW as the example).

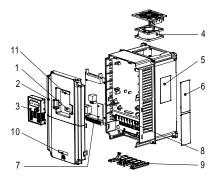


Figure 2-4 Product structure (Three phase 400V, ≥4kW)

Serial No.	Name	Illustration
1	External keypad port	Connect the external keypad
2	Cover	Protect the internal parts and components
3	Keypad	Refer to the Keypad Operation Procedure
4	Cooling fan	See <i>Maintenance and Hardware Fault Diagnose</i> for detailed information
5	Name plate	See Product Overview for detailed information
6	Cover for the heat emission hole	Optional, enhancement of the protective degree. It is necessary to derate the inverter because the internal temperature is increasing
7	Control terminals	See Electric Installation for detailed information
8	Main circuit terminals	See Electric Installation for detailed information
9	The cable entry of the main circuit	Fix the cables
10	Simple name plate	Refer to Type Designation Key
11	Bar code	The same as the bar code on the name plate Note: The bar code is on the middle shell which is under the cover

3 Installation guide

The chapter describes the mechanical installation and electric installation.

	♦ Only qualified electricians are allowed to carry out what described in this chapter. Please operate as the instructions in Safety Precautions.
A	 chapter. Precautors, Ignoring these may cause physical injury or death or damage to the devices. Ensure the power supply of the inverter is disconnected during the operation. Wait for at least the time designated after the disconnection if the power supply is applied. The installation and design of the inverter should be complied with the
	requirement of the local laws and regulations in the installation site. If the installation infringes the requirement, our company will exempt from any responsibility. Additionally, if users do not comply with the suggestion, some damage beyond the assured maintenance range may occur.

3.1 Mechanical installation

3.1.1 Installation environment

The installation environment is the safeguard for a full performance and long-term stable functions of the inverter. Check the installation environment as follows:

Environment	Conditions
Installation site	Indoor
Environment temperature	-10°C-+50°C, and the temperature changing rate is less than 0.5°C/minute. If the ambient temperature of the inverter is above 40°C, derate 1% for every additional 1°C. It is not recommended to use the inverter if the ambient temperature is above 50°C. In order to improve the reliability of the device, do not use the inverter if the ambient temperature changes frequently. Please provide cooling fan or air conditioner to control the internal ambient temperature below the required one if the inverter is used in a close space such as in the control cabinet. When the temperature is too low, if the inverter needs to restart to run after a long stop, it is necessary to provide an external heating device to increase the internal temperature; otherwise, damage to the devices may occur.
Humidity	RH≤90%
	No condensation is allowed.
Storage temperature	-40°C-+70°C, and the temperature changing rate is less than 1°C/minute.

Environment	Conditions
	The installation site of the inverter should:
	keep away from the electromagnetic radiation source;
Running	keep away from contaminative air, such as corrosive gas, oil mist and
environment	flammable gas;
condition	ensure foreign objects, such as metal power, dust, oil, water cannot enter into
condition	the inverter (do not install the inverter on the flammable materials such as
	wood);
	keep away from direct sunlight, oil mist, steam and vibration environment.
Altitude	Below 1000m
Allitude	If the altitude is above 1000m, please derate 1% for every additional 100m.
Vibration	$\leq 5.8 m/s^2 (0.6g)$
Installation	The inverter should be installed on an upright position to ensure sufficient
direction	cooling effect.

Note:

- UMI-EU-B1 series inverters should be installed in a clean and ventilated environment according to enclosure classification.
- Cooling air must be clean, free from corrosive materials and electrically conductive dust.

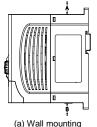
3.1.2 Installation direction

The inverter may be installed on the wall or in a cabinet.

The inverter needs be installed in the vertical position. Check the installation site according to the requirements below. Refer to chapter *Dimension Drawings* in the appendix for frame details.

3.1.3 Installation manner

 Wall and rail mounting for the inverters (single phase 230V/three phase 400V, ≤2.2KW and three phase 230V, ≤0.75KW)



(b) Rail mounting

Figure 3-1 Installation

Note: The minimum space of A and B is 100mm if H is 36.6mm and W is 35.0mm.

 Wall and flange mounting for the inverters (three phase 400V, ≥4KW and three phase 230V, ≥1.5KW)





b) Flange mounting

Figure 3-2 Installation

- (1) Locate the position of the installation hole.
- (2) Fix the screw or nut on the located position.
- (3) Put the inverter against the wall.
- (4) Tighten up the screws.

3.2 Standard wiring

3.2.1 Connection diagram of main circuit

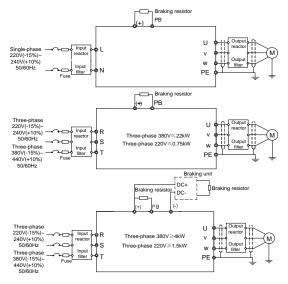


Figure 3-3 Connection diagram of main circuit

Note:

- The fuse, braking resistor, input reactor, input filter, output reactor, output filter are
 optional parts. Please refer to Peripheral Optional Parts for detailed information.
- Remove the yellow warning labels of PB, (+) and (-) on the terminals before connecting the braking resistor; otherwise, poor connection may be occur.

3.2.2 Terminals figure of main circuit



Figure 3-4 1PH terminals of main circuit (single phase)

<u>(+)</u> PB	R	S	Т	U	V	₩	PE)

Figure 3-5 3PH terminals of main circuit (230V, ≤0.75kW, and 400V, ≤2.2kW)

(+) PB	()	R	S	Т	U	V	W).
		Ð					Ð

Figure 3-6 3PH terminals of main circuit (230V, ≤1.5kW, and 400V, 4-22kW)

(-)	(+)	PB	R	S	Т	U	۷	W
0	Ø	Ø	Ø	Ø	Ø	Ø	Ø	001

Figure 3-7 3PH terminals of main circuit (30-37kW)

Ø	Ð	Ð	0	0	Ø	Ø	0	Ø
[R	S	Т		4	PR	U	V	W
	POWER		()	(1)			MOTOR	

Figure 3-8 3PH terminals of main circuit (45-110kW)

Terminal	Function
L, N	Single phase AC input terminals which are generally connected with the
L, N	power supply.
R, S, T	Three phase AC input terminals which are generally connected with the
K, 3, 1	power supply.
PB, (+)	External dynamic braking resistor terminal
(+), (-)	Input terminal of the DBU or DC bus
U, V, W	Three phase AC input terminals which are generally connected to motor.
PE	Protective grounding terminal

Note:

- Do not use asymmetrically motor cables. If there is a symmetrically grounding conductor in the motor cable in addition to the conductive shield, connect the grounding conductor to the grounding terminal at the inverter and motor ends.
- Route the motor cable, input power cable and control cables separately.

3.2.3 Wiring of terminals in main circuit

1. Connect the ground line of input power cable to the ground terminal of inverter (PE)

directly, and connect 3PH input cable to R, S and T and fasten up.

- 2. Connect the ground line of motor cable to the ground terminal of the inverter, and connect the 3PH motor cable to U, V, W and fasten up.
- 3. Connect the brake resistor which carries cables to the designated position.
- 4. Fasten up all the cables on the outside of the inverter if allowed.

3.2.4 Wiring diagram of control circuit

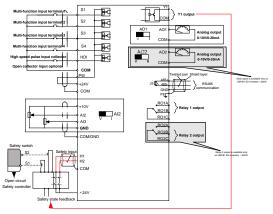


Figure 3-9 Wiring of control circuit

3.2.5 Terminals of control circuit



Figure 3-10 Connection terminal diagram for inverters ≤2.2kW

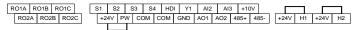


Figure 3-11 Connection terminal diagram for inverters ≥ 4kW

Type Terminal name Function description	Technical specifications
---	--------------------------

Туре	Terminal name	Function description	Technical specifications		
Communication	485+	485 communication	RS485 communication interface. In order to ensure stable communication channel: • Use shielded twisted pair cable. • Connect the HOST RS485 signal		
Communication	485-	465 communication	ground to one of the VFD CMD/GNI terminals. • Connect one of the CMD/GND terminals to PE terminal. • Earth the cable shield to the PE terminal.		
	S1		 Internal impedance: 3.3kΩ 		
	S2		2. 12–30V voltage input is available		
	S3	Digital input	3. The terminal is the dual-direction		
	S4		input terminal		
			4. Max input frequency: 1kHz		
Digital input/output	HDI	High frequency input channel	Except for S1–S4, this terminal can be used as high frequency input channel. Max input frequency: 50kHz Duty cycle: 30%–70%		
	PW	Digital power supply	To provide the external digital power supply Voltage range: 12–30V		
	Y1	Digital output	 Contact capacity: 50mA/30V; Output frequency range: 0–1kHz; Default is STO state output indicator. 		
STO function input	24V-H1	STO input 1	 Safe torque stop (STO) redundant input, externally connected to NC contact, STO acts when the contact is open, and the drive stops output; The safe input signal cable should 		
	24V-H2	STO input 2	be shield cable within 25m. 3. When employing STO function, please disassemble the short circuit plate on the terminals shown in fig 3.10 and fig 3.11.		

Туре	Terminal name	Function description	Technical specifications			
24V power	+24V	24V power supply	External 24V±10% power supply and the maximum output current is 200mA. Generally used as the operation power supply of digital input and output or external sensor power supply			
supply	СОМ	24V power suppry				
	+10V	External 10V reference power supply	10V reference power supply Max. output current: 50mA As the adjusting power supply of the external potentiometer Potentiometer resistance: 5kΩ above			
	AI2	Analog input	 Input range: AI2 voltage and current can be chosen: 0–10V/0–20mA; AI3: -10V–+10V. Input impedance: voltage input: 20kΩ; current input: 500Ω. Voltage or current input can be 			
Analog input/output	AI3		set by dip switch. 4. Resolution: the minimum AI2/AI3 is 10mV/20mV when 10V corresponds to 50Hz.			
	GND	Analog reference ground	Analog reference ground			
	AO1	Analog output	 Output range: 0–10V voltage or 0– 20mA current; Voltage or current output is set by jumpers or toggle switch; 			
	AO2		 Error ±1%, 25°C; There is only one AO1 for inverters ≤ 2.2kW. 			
	RO1A	Relay 1 NO contact	1. Contact capacity: 3A/AC250V,			
	RO1B	Relay 1 NC contact	1A/DC30V;			
Polov output	RO1C	Relay 1 common contact	2. Please note that it should not be			
Relay output	RO2A	Relay 2 NO contact	used as high frequency switch output;			
	RO2B	Relay 2 NC contact	3. There is only one relay output for			
	RO2C	Relay 2 common contact	inverters ≤2.2kW.			

3.2.6 Input/output signal connection figure

Please use U-shaped contact tag to set NPN mode or PNP mode and the internal or external power supply. The default setting is NPN internal mode.

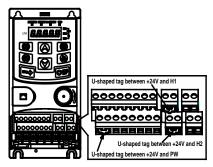


Figure 3-12 U-shaped contact tag

If the signal is from NPN transistor, please set the U-shaped contact tag between +24V and PW as below according to the used power supply.

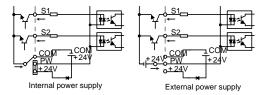


Figure 3-13 NPN modes

If the signal is from PNP transistor, please set the U-shaped contact tag as below according to the used power supply.

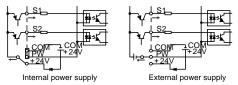


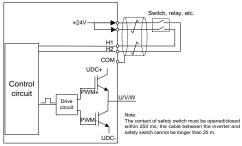
Figure 3-14 PNP modes

3.3 Overview of STO function

Reference standards:

- 1. EN 61326-3-1:2017
- 2. EN/IEC 61508-1:2010
- 3. EN/IEC 61508-2:2010
- 4. EN 61800-3:2004/A1:2012
- 5. EN 61800-5-1:2007/A1:2017
- 6. EN 61800-5-2:2017
- 7. EN 62061:2005/A2:2015
- 8. EN ISO 13849-1:2015
- 9. IEC 61800-5-1:2007
- 10. IEC 61800-5-1:2007/AMD1:2016
- 11. IEC 61800-5-2:2016
- 12. IEC 62061:2005
- 13. IEC 62061:2005/AMD1:2012
- 14. IEC 62061:2005/AMD2:2015
- 15. ISO 13849-1:2015

The STO function can be used where main power of the drive is on to prevent unexpected start. The function cuts off the drive signal to disable the drive output, thus preventing motor from unexpected start (see the following figure). After enabling STO function, short-time operations (like non-electrical cleaning-up in lathe industry) and/or maintenance on non-electrical parts can be conducted.





3.3.1 Logic table for STO function

Input states and corresponding faults of STO function:

STO input state	Corresponding STO fault
H1, H2 opens simultaneously	Trigger STO function, the drive can't operate normally
H1, H2 closes simultaneously	Don't trigger STO function, the drive can operate normally
Either H1 or H2 opens or closes	Trigger STL1/STL2/STL3 fault, fault code: 38: Safety circuit of channel 1 is abnormal (STL1) 39: Safety circuit of channel 2 is abnormal (STL2) 40: Internal circuit is abnormal (STL3)

3.3.2 Description of STO channel delay

STO channel trigger and indication delay time:

STO mode	STO trigger and indication delay ^{1), 2)}		
STO fault: STL1	Trigger delay<10ms, indication delay<280ms		
STO fault: STL2	Trigger delay<10ms, indication delay<280ms		
STO fault: STL3	Trigger delay<10ms, indication delay<280ms		
STO fault: STO	Trigger delay<10ms, indication delay<100ms		

1) STO trigger delay = the delay between triggering STO and cutting off drive output

 STO indication delay= the delay between triggering STO and indicating STO output state

3.3.3 Self-inspection on STO installation

Before installing STO, please perform self-inspection according to below table to ensure the effectiveness of STO.

Actions

- □ Ensure that the drive can be run and stopped freely during commissioning.
- □ Stop the drive (if running), cut off input power and isolate the drive from the power cable via the switch
- □ Check STO circuit connection against circuit diagram.
- □ Check that the shield of STO input cable is connected to +24V reference GND COM
- D Power on
- Test the operation of STO when the motor is stopped:
 - Give a stop command to the drive (if running) and wait until the motor shaft is at standstill.
 - Activate STO function and give a start command to the drive, ensure the motor stays at standstill
 - Inactivate STO circuit
- Restart the drive and check if the motor runs normally

- □ Test the operation of STO function when the motor is running:
 - Start the drive and ensure the motor runs normally.
 - Activate STO circuit.
 - The drive reports STO fault (refer to fault and countermeasure in page X), ensure that motor coast to stop and stops rotation.
 - Inactivate STO circuit
- Restart the drive and check if the motor runs normally

3.4 Layout protection

3.4.1 Protecting the inverter and input power cable in short-circuit situations

Protect the inverter and input power cable in short circuit situations and against thermal overload.

Arrange the protection according to the following guide.

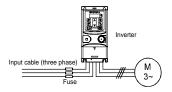


Figure 3-16 Fuse configuration

Note: Select the fuse as the manual indicated. The fuse will protect the input power cable from damage in short-circuit situations. It will protect the surrounding devices when the internal of the inverter is short circuited.

3.4.2 Protecting the motor and motor cables

The inverter protects the motor and motor cable in a short-circuit situation when the motor cable is dimensioned according to the rated current of the inverter. No additional protection devices are needed.

If the inverter is connected to multiple motors, a separate thermal overload switch or a circuit breaker must be used for protecting each cable and motor. These devices may require a separate fuse to cut off the short-circuit current.

3.4.3 Implementing a bypass connection

It is necessary to set power frequency and variable frequency conversion circuits for the assurance of continuous normal work of the inverter if faults occur in some significant situations.

In some special situations, for example, if it is only used in soft start, the inverter can be

converted into power frequency running after starting and some corresponding bypass should be added.



Never connect the supply power to the inverter output terminals U, V and W. Power line voltage applied to the output can result in permanent damage to the inverter.

If frequent shifting is required, employ mechanically connected switches or contactors to ensure that the motor terminals are not connected to the AC power line and inverter output terminals simultaneously.

4 Keypad operation procedure

4.1 Keypad introduction

The keypad is used to control UMI-EU-B1 series inverters, read the state data and adjust parameters.

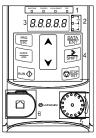


Figure 4-1 Film keypad



Figure 4-2 External keypad

Note:

- The film keypad is standard for the inverters of 1PH 230V/3PH 400V (≤2.2kW) and the inverters of 3PH (≤0.75kW). The external keypad is standard for the inverters of 3PH 400V (≥4kW) and 3PH 230V (≥1.5kW).
- The external keypads are optional (including the external keypads with and without the function of parameter copying).

No.	Name	Description				
1	State LED	RUN/TUNE	LED off means that the inverter is in the stopping state; LED blinking means the inverter is in the parameter autotune state; LED on means the			

No.	Name	Description							
			inverte	inverter is in the running state.					
			FED/REV LED						
		FWD/REV	LED of	LED off means the inverter is in the forward rotation					
		FVD/REV	state;	state; LED on means the inverter is in the reverse					
			rotation state						
				LED for keypad operation, terminals operation and					
					nunicatio				
								e keypad	
		LOCAL/REMOT						ne inverter is	
					•			n means the	
				er is in i	ine remo	te com	municatio	n control	
			state.						
					-	rtor in i	n the faul	t state; LED	
		TRIP							
				off in normal state; LED blinking means the inverter is in the pre-alarm state.					
		Mean the unit displ							
				Hz		-	requency	unit	
		0		HZ		F	requency	unit	
				RPM		Rotating speed unit			
2				A		Current unit			
				%		Percentage			
				V		Voltage unit			
		5-figure LED displa	ay displa	ys vari	ious mor	nitoring	data and	d alarm code	
		such as set frequer	ncy and o	utput fr	requency	•			
		Displayed character	Corresponding character	g Displayed character	Corresponding character	g Displayed character	Corresponding character		
	Code displaying zone	8	0	:	1	5	2		
		З	3	Ч	4	5	5		
3		6	6	7	7	8	8		
3		9	9	8	A	Ъ	b		
		3	С	đ	d	8	E		
		F	F	н	Н	;	I		
		٤.	L	<u>n</u>	N	n	n		
		0	0	P	P	F	r		
		5	S	Ł	t	U	U		
		U	V	l		-	-		

No.	Name	Description						
		PRG ESC	Programm	Enter or escape from the first level menu and				
		ESC	ing key	remove the parameter quickly				
		DATA	Entry key	Enter the menu step-by-step				
			2.1.19 1.09	Confirm parameters				
			UP key	Increase data or function code progressively				
			DOWN key	Decrease data or function code progressively				
4	Buttons	SHIFT	Right-shift key	Move right to select the displaying parameter circularly in stopping and running mode. Select the parameter modifying digit during the parameter modification				
			Run key	This key is used to operate on the inverter in key operation mode				
		STOP RHT	Stop/ Reset key	This key is used to stop in running state and it is limited by function code P07.04 This key is used to reset all control modes in the fault alarm state				
		QUICK JOG	Quick key	The function of this key is confirmed by function code P07.02.				
5	Analog potential meter	Al1, When the external common keypad (without the function of parameter copy) is valid, the difference between the local keypad Al1 and the external keypad Al1 is: When the external keypad Al1 is set to the Min. value, the local keypad Al1 will be valid and P17.19 will be the voltage of the local keypad Al1; otherwise, the external keypad Al1 will be valid and P17.19 will be the voltage of the local keypad Al1; otherwise of the external keypad Al1 will be valid and P17.19 will be the voltage of the external keypad Al1. Note: If the external keypad Al1 is frequency reference source, adjust the local between the local between the local between the local between the external keypad Al1 is frequency reference source.						
6	Keypad port	External keypad port. When the external keypad with the function of parameter copying is valid, the local keypad LED is off; When the external keypad without the function of parameter copying is valid, the local and external keypad LEDs are on. Note: Only the external keypad which has the function of parameters copy owns the function of parameters copy, other keypads do not have. (only for the inverters≤2.2kW)						

4.2 Keypad displaying

The keypad displaying state of UMI-EU-B1 series inverters is divided into stopping state parameter, running state parameter, function code parameter editing state and fault alarm state and so on.

4.2.1 Displayed state of stopping parameter

When the inverter is in the stopping state, the keypad will display stopping parameters which is shown in Figure 4-2.

In the stopping state, various kinds of parameters can be displayed. Select the parameters to be displayed or not by P07.07. See the instructions of P07.07 for the detailed definition of each bit.

In the stopping state, there are 14 stopping parameters can be selected to be displayed or not. They are: set frequency, bus voltage, input terminals state, output terminals state, PID given, PID feedback, torque set value, AI1, AI2, AI3, HDI, PLC and the current stage of multi-step speeds, pulse counting value, length value. P07.07 can select the parameter to be displayed or not by bit and *SINIT* can shift the parameters form left to right, <u>QUICK/JOG</u> (P07.02=2) can shift the parameters form right to left.

4.2.2 Displayed state of running parameters

After the inverter receives valid running commands, the inverter will enter into the running state and the keypad will display the running parameters. **RUN/TUNE** LED on the keypad is on, while the **FWD/REV** is determined by the current running direction which is shown in Figure 4-2.

In the running state, there are 24 parameters can be selected to be displayed or not. They are: running frequency, set frequency, bus voltage, output voltage, output torque, PID given, PID feedback, input terminals state, output terminals state, torque set value, length value, PLC and the current stage of multi-step speeds, pulse counting value, Al1, Al2, Al3, HDI, percentage of motor overload, percentage of inverter overload, ramp given value, linear speed, AC input current. P07.05 and P07.06 can select the parameter to be displayed or not by bit and **VSHIFT** can shift the parameters form left to right, **QUICK/JOG** (P07.02=2) can shift the parameters from right to left.

4.2.3 Displayed state of fault

If the inverter detects the fault signal, it will enter into the fault pre-alarm displaying state. The keypad will display the fault code by flicking. The TRIP LED on the keypad is on, and the fault reset can be operated by the **STOP/RST** on the keypad, control terminals or communication commands.

4.2.4 Displayed state of function codes editing

In the state of stopping, running or fault, press **PRG/ESC** to enter into the editing state (if there is a password, see P07.00).The editing state is displayed on two classes of

menu, and the order is: function code group/function code number—function code parameter, press DATA/ENT into the displayed state of function parameter. On this state, press DATA/ENT to save the parameters or press PRG/ESC to escape.

Figure 4-3 Displayed state

4.3 Keypad operation

Operate the inverter via operation panel. See the detailed structure description of function codes in the brief diagram of function codes.

4.3.1 How to modify the function codes of the inverter

The inverter has three levels menu, which are:

- 1. Group number of function code (first-level menu)
- 2. Tab of function code (second-level menu)
- 3. Set value of function code (third-level menu)

Remarks: Press both the <u>PRG/ESC</u> and the <u>DATA/ENT</u> can return to the second-level menu from the third-level menu. The difference is: pressing <u>DATA/ENT</u> will save the set parameters into the control panel, and then return to the second-level menu with shifting to the next function code automatically; while pressing <u>PRG/ESC</u> will directly return to the second-level menu without saving the parameters, and keep staying at the current function code.

Under the third-level menu, if the parameter has no flickering bit, it means the function code cannot be modified. The possible reasons could be:

1) This function code is not modifiable parameter, such as actual detected parameter, operation records and so on;

2) This function code is not modifiable in running state, but modifiable in stop state.

Example: Set function code P00.01 from 0 to 1.

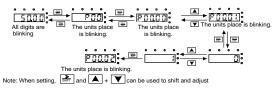


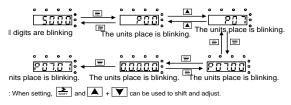
Figure 4-4 Sketch map of modifying parameters

4.3.2 How to set the password of the inverter

UMI-EU-B1 series inverters provide password protection function to users. Set P7.00 to gain the password and the password protection becomes valid instantly after quitting from the function code editing state. Press **PRG/ESC** again to the function code editing state, "0.0.0.0.0" will be displayed. Unless using the correct password, the operators cannot enter it.

Set P7.00 to 0 to cancel password protection function.

The password protection becomes effective instantly after retreating from the function code editing state. Press **PRG/ESC** again to the function code editing state, "0.0.0.0.0" will be displayed. Unless using the correct password, the operators cannot enter it.





4.3.3 How to watch the inverter state through function codes

UMI-EU-B1 series inverters provide group P17 as the state inspection group. Users can enter into P17 directly to watch the state.

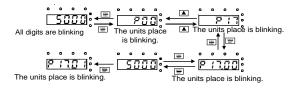


Figure 4-6 Sketch map of state watching

5 Function parameters

The function parameters of UMI-EU-B1 series inverters have been divided into 30 groups (P00–P29) according to the function, of which P18–P28 are reserved. Each function group contains certain function codes applying 3-level menus. For example, "P08.08" means the eighth function code in the P8 group function, P29 group is factory reserved, and users are forbidden to access these parameters.

For the convenience of function codes setting, the function group number corresponds to the first level menu, the function code corresponds to the second level menu and the function code corresponds to the third level menu.

1. Below is the instruction of the function lists:

The first column "Function code": codes of function parameter group and parameters;

The second column "Name": full name of function parameters;

The third column "Detailed illustration of parameters": Detailed illustration of the function parameters

The fourth column "Default value": the original factory set value of the function parameter;

The fifth column "Modify": the modifying character of function codes (the parameters can be modified or not and the modifying conditions), below is the instruction:

"O": means the set value of the parameter can be modified on stop and running state;

"O": means the set value of the parameter cannot be modified on the running state;

" ${\ensuremath{\bullet}}$ ": means the value of the parameter is the real detection value which cannot be modified.

Function code	Name	Detailed instruction of parameters	Default value	Modify			
P00 Grou	P00 Group Basic function group						
P00.00	Speed control mode	0: SVC 0 .No need to install encoders. Suitable in applications which need low frequency, big torque for high accuracy of rotating speed and torque control. Relative to mode 1, it is more suitable for the applications which need small power. 1: SVC 1 1 is suitable in high performance cases with the advantage of high accuracy of rotating speed and torque. It does not need to install	1	٥			

Function code	Name	Detailed instruction of parameters	Default value	Modify
code		pulse encoder. 2: SVPWM control 2 is suitable in applications which do not need high control accuracy, such as the load of fan and pump. One inverter can drive multiple motors. Note: Motor parameter autotuning is required when vector mode is applied. Select the run command channel of the inverter. The control command of the inverter includes: start, stop, forward/reverse rotating, jogging and fault reset. 0: Keypad running command channel ("LOCAL/REMOT" light off)	value	
P00.01	Run command channel	Carry out the command control by RUN, STOP/RST on the keypad. Set the multi-function key QUICK/JOG to EWD/REVC shifting function (P07.02=3) to change the running direction; press RUN and STOP/RST simultaneously in running state to make the inverter coast to stop. 1: Terminal running command channel ("LOCAL/REMOT" flickering) Carry out the running command control by the forward rotation, reverse rotation and forward jogging and reverse jogging of the multi-function terminals 2:Communication running command channel ("LOCAL/REMOT" on); The running command is controlled by the	0	0
P00.03	Max output frequency	upper monitor via communication This parameter is used to set the maximum output frequency of the inverter. Users need to pay attention to this parameter because it is the foundation of the frequency setting and the speed of acceleration and deceleration. Setting range: P00.04–400.00Hz	50.00Hz	0
P00.04	Upper limit of	The upper limit of the running frequency is	50.00Hz	O

Function code	Name	Detailed instruction of parameters	Default value	Modify
	running	the upper limit of the output frequency of the		
	frequency	inverter which is lower than or equal to the		
		maximum frequency.		
		Setting range: P00.05–P00.03 (max output frequency)		
		The lower limit of the running frequency is		
		that of the output frequency of the inverter.		
		The inverter runs at the lower limit frequency		
	Lower limit of	if the set frequency is lower than the lower		
P00.05	running	limit.	0.00Hz	O
	frequency	Note: Max output frequency ≥ Upper limit		
		frequency \geq Lower limit frequency		
		Setting range: 0.00Hz–P00.04 (Upper limit of		
		the running frequency)		
	A frequency	Note: A frequency and B frequency cannot		
P00.06	command	set as the same frequency given method. The	0	0
	selection	frequency source can be set by P00.09.		
		0: Keypad data setting		
		Modify the value of function code P00.10 (set		
		the frequency by keypad) to modify the		
		frequency by the keypad.		
		1: Analog AI1 setting (corresponding keypad		
		potentiometer)		
		2: Analog AI2 setting (corresponding terminal AI2)		
		3: Analog AI3 setting (corresponding terminal		
		AI3)		
	B frequency	Set the frequency by analog input terminals.		
P00.07	command	UMI-EU-B1 series inverters provide 3	2	0
	selection	channels analog input terminals as the		
		standard configuration, of which Al1 is		
		adjusting through analog potentiometer, while		
		Al2 is the voltage/current option (0–10V/0–		
		20mA) which can be shifted by jumpers; while		
		AI3 is voltage input (-10V-+10V).		
		Note: when analog Al2 select 0–20mA input,		
		the corresponding voltage of 20mA is 10V.		
		100.0% of the analog input setting		
		corresponds to the maximum frequency		
		(function code P00.03) in forward direction	1	

Function code	Name	Detailed instruction of parameters	Default value	Modify
		and -100.0% corresponds to the maximum		
		frequency in reverse direction (function code		
		P00.03)		
		4: High-speed pulse HDI setting		
		The frequency is set by high-speed pulse		
		terminals. UMI-EU-B1 series inverters		
		provide 1 high speed pulse input as the		
		standard configuration. The pulse frequency		
		range is 0.00–50.00kHz.		
		100.0% of the high speed pulse input setting		
		corresponds to the maximum frequency in		
		forward direction (function code P00.03) and		
		-100.0% corresponds to the maximum		
		frequency in reverse direction (function code		
		P00.03).		
		Note: The pulse setting can only be input by		
		multi-function terminals HDI. Set P05.00 (HDI		
		input selection) to high speed pulse input,		
		and set P05.49 (HDI high speed pulse input		
		function selection) to frequency setting input.		
		5: Simple PLC program setting		
		The inverter runs at simple PLC program		
		mode when P00.06=5 or P00.07=5. Set P10		
		(simple PLC and multi-step speed control) to		
		select the running frequency running		
		direction, ACC/DEC time and the keeping		
		time of corresponding stage. See the function		
		description of P10 for detailed information.		
		6: Multi-step speed running setting		
		The inverter runs at multi-step speed mode		
		when P00.06=6 or P00.07=6. Set P05 to		
		select the current running step, and set P10		
		to select the current running frequency.		
		The multi-step speed has the priority when		
		P00.06 or P00.07 does not equal to 6, but the		
		setting stage can only be the 1-15 stage. The		
		setting stage is 1-15 if P00.06 or P00.07		
		equals to 6.		
		7: PID control setting		
		The running mode of the inverter is process		
		PID control when P00.06=7 or P00.07=7. It is		

Function code	Name	Detailed instruction of parameters	Default value	Modify
		necessary to set P09. The running frequency of the inverter is the value after PID effect. See P09 for the detailed information of the preset source, preset value and feedback source of PID. 8: MODBUS communication setting The frequency is set by MODBUS communication. See P14 for detailed information. 9–11: Reserved		
P00.08	B frequency command reference selection	0: Maximum output frequency, 100% of B frequency setting corresponds to the maximum output frequency 1: A frequency command, 100% of B frequency setting corresponds to the maximum output frequency. Select this setting if it needs to adjust on the base of A frequency command.	0	0
P00.09	Combination of the setting source	 0: A, the current frequency setting is A frequency command 1: B, the current frequency setting is B frequency command 2: A+B, the current frequency setting is A frequency command + B frequency command + B frequency command 3: A-B, the current frequency setting is A frequency command - B frequency command 4: Max (A, B): The bigger one between A frequency command and B frequency is the set frequency. 5: Min (A, B): The lower one between A frequency command and B frequency is the set frequency. 5: Min (A, B): The lower one between A frequency command and B frequency is the set frequency. 5: Min (A, B): The lower one between A frequency command and B frequency is the set frequency. 	0	0
P00.10	Keypad set frequency	When A and B frequency commands are selected as "keypad setting", this parameter will be the initial value of inverter reference frequency Setting range: 0.00 Hz–P00.03 (the Max	50.00Hz	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		frequency)		
P00.11	ACC time 1	ACC time means the time needed if the inverter speeds up from 0Hz to the max one (P00.03).	Depend on model	0
P00.12	DEC time 1	DEC time means the time needed if the inverter speeds down from the max output frequency to 0Hz (P00.03). UMI-EU-B1 series inverters have four groups of ACC/DEC time which can be selected by P05. The factory default ACC/DEC time of the inverter is the first group. Setting range of P00.11 and P00.12: 0.0– 3600.0s	Depend on model	0
P00.13	Running direction selection	0: Runs at the default direction, the inverter runs in the forward direction. FWD/REV indicator is off. 1: Runs at the opposite direction, the inverter runs in the reverse direction. FWD/REV indicator is on. Modify the function code to shift the rotation direction of the motor. This effect equals to the shifting the rotation direction by adjusting either two of the motor lines (U, V and W). The motor rotation direction can be changed by QUICK/JOG on the keypad. Refer to parameter P07.02. Note: When the function parameter comes back to the default value, the motor's running direction will come back to the factory default state, too. In some cases it should be used with caution after commissioning if the change of rotation direction is disabled. 2: Forbid to run in reverse direction: It can be used in some special cases if the reverse running is disabled.	0	0

Function code	Name	Detailed instr	uction of param	neters	Default value	Modify
P00.14	Carrier frequency setting	Carrier trequency Electromagne noise 1kHz Hig 10kHz Low 15kHz Low The relationship tal carrier frequency: Low Motor type 0.4–11kW 15–110kW The advantage of h ideal current wavef wave and motor no The disadvantage of increasing the switch temperature and th capacity. The invert carrier frequency. A leakage and electrit will increase. Applying low carrie the above, too low cause unstable run and surge. The manufacturer h carrier frequency w factory. In general, change the paramet When the frequency default carrier frequency. Setting range: 1.0– Setting range: 1.0–	current current current Low Low High Low High Factory set carrier freq 8kHz 4kHz 4kHz high carrier frequ orm, little current ise. of high carrier frequency is co carrier frequency ining, torque dec mas set a reason then the inverter users do not neveter y used exceeds uency, the inverter ach additional 1	ting of uency iency: t harmonic equency: ng inverter butput ate on high , the erference ontrary to y will creasing able is in ed to the er needs	Depend on model	0
P00.15	Motor parameter	0: No operation 1: Rotating autotun	ing		0	Ø

Function code	Name	Detailed instruction of parameters	Default value	Modify
	autotuning	Comprehensive motor parameter autotune It is recommended to use rotating autotuning when high control accuracy is needed. 2: Static autotuning 1 (autotune totally); It is suitable in the cases when the motor cannot de-couple from the load. The autotuning for the motor parameter will impact the control accuracy. 3: Static autotuning 2 (autotune part parameters); when the current motor is motor 1, autotune P02.06, P02.07, P02.08		
P00.16	AVR function selection	0: Invalid 1: Valid during the whole procedure The auto-adjusting function of the inverter can cancel the impact on the output voltage of the inverter because of the bus voltage fluctuation.	1	0
P00.18	Function restore parameter	0: No operation 1: Restore the default value 2: Clear fault records 3: Lock all function codes Note: The function code will restore to 0 after finishing the operation of the selected function code. Restoring to the default value will cancel the user password, please use this function with caution.	0	٥
P01 Grou	p Start-up an	d stop control		
P01.00	Start mode	0: Start-up directly: start from the starting frequency P01.01 1: Start-up after DC braking: start the motor from the starting frequency after DC braking (set the parameter P01.03 and P01.04). It is suitable in the cases where reverse rotation may occur to the low inertia load during starting. 2: Start after speed tracking 1 3: Start after speed tracking 2	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		The direction and speed will be tracked automatically for the smoothing starting of rotating motors. It suits the application with reverse rotation when big load starting. Note: This function is only available for the inverters≥4kW		
P01.01	Starting frequency of direct start-up	Starting frequency of direct start-up means the original frequency during the inverter starting. See P01.02 for detailed information. Setting range: 0.00–50.00Hz	0.50Hz	0
P01.02	Retention time of the starting frequency	Set a proper starting frequency to increase the torque of the inverter during starting. During the retention time of the starting frequency, the output frequency of the inverter is the starting frequency. And then, the inverter will run from the starting frequency to the set frequency. If the set frequency is lower than the starting frequency, the inverter will stop running and keep in the stand-by state. The starting frequency is not limited in the lower limit frequency.	0.0s	٥
P01.03	Braking current before starting	The inverter will carry out DC braking at the braking current set before starting and it will	0.0%	O
P01.04	Braking time before starting	speed up after the DC braking time. If the DC braking time is set to 0, the DC braking is invalid. The stronger the braking current, the bigger the braking power. The DC braking current before starting means the percentage of the rated current of the inverter.	0.00s	٥

Function code	Name	Detailed instruction of parameters	Default value	Modify
		Setting range of P01.03: 0.0–100.0% Setting range of P01.04: 0.00–50.00s		
P01.05	ACC/DEC selection	The changing mode of the frequency during start-up and running. 0: Linear type The output frequency increases or decreases linearly. $fmax \int_{t+t+t+t+t+t}^{0} \int_{t+t+t+t+t+t+t+t+t+t+t+t+t+t+t+t+t+t+t+$	0	٥
P01.06	ACC time of the starting step of S curve		0.1s	O
P01.07	DEC time of the ending step of S curve	0.0–50.0s	0.1s	O
P01.08	Stop selection	0: Decelerate to stop: after the stop command becomes valid, the inverter decelerates to reduce the output frequency during the set time. When the frequency decreases to 0Hz, the inverter stops. 1: Coast to stop: after the stop command becomes valid, the inverter ceases the output immediately. And the load coasts to stop at the mechanical inertia.	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
P01.09	Starting frequency of DC braking while stop	Starting frequency of DC braking: start the DC braking when running frequency reaches starting frequency determined by P1.09. Waiting time before DC braking: Inverters	0.00Hz	0
P01.10	Stop brake waiting time	blocks the output before starting the DC braking. After this waiting time, the DC	0.00s	0
P01.11	Stop DC braking current	braking will be started so as to prevent over-current fault caused by DC braking at high speed.	0.0%	0
P01.12	Stop DC braking time	DC braking current: the value of P01.11 is the percentage of rated current of inverter. The bigger the DC braking current is, the greater the braking torque is. DC braking time: the retention time of DC braking. If the time is 0, the DC braking is invalid. The inverter will stop at the set deceleration time.	0.00s	0
P01.13	Deadzone time of FWR/REV rotation	During the procedure of switching FWD/REV rotation, set the threshold by P01.14, which is as the table below:	0.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		Starting trequency Starting trequency Starting trequency REV		
P01.14	Switching between FWD/REV rotation	Setting range: 0.0–3600.0s Set the threshold point of the inverter: 0: Switch after zero frequency 1: Switch after the starting frequency 2: Switch after the speed reach P01.15 and delay for P01.24	0	Ø
P01.15	Stopping speed	0.00–100.00Hz	0.50Hz	O
P01.16	Detection of stopping speed	0: Detect at the setting speed 1: Detect at the feedback speed (only valid for vector control)	1	O
P01.17	Detection time of the feedback speed	When P01.16=1, the actual output frequency of the inverter is less than or equal to P01.15 and is detected during the time set by P01.17, the inverter will stop; otherwise, the inverter stops in the time set by P01.24. Frequency Output frequency P01.24, P01.17, T Running A Running B Running C Setting range: 0.00–100.00s (valid only when P01.16=1)	0.50s	Ø
P01.18	Power-on terminal running protection selection	When the running command channel is the terminal control, the system will detect the state of the running terminal during powering on. 0: The terminal running command is invalid	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		 when powering on. Even the running command is detected to be valid during powering on, the inverter won't run and the system keeps in the protection state until the running command is canceled and enabled again. 1: The terminal running command is valid when powering on. If the running command is detected to be valid during powering on, the system will start the inverter automatically after the initialization. Note: This function should be selected with 		
		cautions, or serious result may follow.		
P01.19	Action when running frequency is lower than the lower limit (valid when frequency lower limit is larger than 0)	This function code determines the running state of the inverter when the set frequency is lower than the lower-limit one. 0: Run at the lower-limit frequency 1: Stop 2: Hibernation The inverter will coast to stop when the set frequency is lower than the lower-limit one. If the set frequency is above the lower limit one again and it lasts for the time set by P01.20, the inverter will come back to the running state automatically.	0	Ø
P01.20	Wake up from sleep delay time	This function code determines the hibernation delay time. When the running frequency of the inverter is lower than the lower limit one, the inverter will stop to stand by. When the set frequency is above the lower limit one again and it lasts for the time set by P01.20, the inverter will run automatically.	0.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		Set frequency 14:12=13, so the inverter does not work 13=P01.20 Running - Dormancy - Running Setting range: 0.0–3600.0s (valid when P01.19=2)		
P01.21	Restart after power off	This function can enable the inverter start or not after the power off and then power on. 0: Disabled 1: Enabled, if the starting need is met, the inverter will run automatically after waiting for the time defined by P01.22.	0	0
P01.22	The waiting time of restart after power off	The function determines the waiting time before the automatic running of the inverter when powering off and then powering on. Output frequency t1=P01.22 t2=P01.23 t=Running Power off Power on Setting range: 0.0–3600.0s (valid when P01.21=1)	1.0s	0
P01.23	Start delay time	The function determines the brake release after the running command is given, and the	0.0s	0
P01.24	Delay of stopping speed	Setting range: 0.0–100.0s	0.0s	0
P01.25	0Hz output	Select the 0Hz output of the inverter. 0: No voltage output 1: With voltage output 2: Output at stop DC brake current	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
P02 Grou	p Motor 1			
P02.01	Rated power of asynchronous motor	0.1–3000.0kW	Depend on model	0
P02.02	Rated frequency of asynchronous motor	0.01Hz-P00.03	50.00H z	0
P02.03	Rated speed of asynchronous motor	1–36000rpm	Depend on model	O
P02.04	Rated voltage of asynchronous motor	0–1200V	Depend on model	0
P02.05	Rated current of asynchronous motor	0.8–6000.0A	Depend on model	O
P02.06	Stator resistor of asynchronous motor	0.001–65.535Ω	Depend on model	0
P02.07	Rotor resistor of asynchronous motor	0.001–65.535Ω	Depend on model	0
P02.08	Leakage inductance of asynchronous motor	0.1–6553.5mH	Depend on model	0
P02.09	Mutual inductance of asynchronous motor	0.1–6553.5mH	Depend on model	0
P02.10	Non-load current of asynchronous	0.1–6553.5A	Depend on model	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	motor			
P02.11	Magnetic saturation coefficient 1 for the iron core of AM1	0.0–100.0%	80.0%	Ø
P02.12	Magnetic saturation coefficient 2 for the iron core of AM1	0.0–100.0%	68.0%	0
P02.13	Magnetic saturation coefficient 3 for the iron core of AM1	0.0–100.0%	57.0%	0
P02.14	Magnetic saturation coefficient 4 for the iron core of AM1	0.0–100.0%	40.0%	0
P02.26	Motor overload protection selection	 0: No protection 1: Common motor (with low speed compensation). Because the heat-releasing effect of the common motors will be weakened, the corresponding electric heat protection will be adjusted properly. The low speed compensation characteristic mentioned here means reducing the threshold of the overload protection of the motor whose running frequency is below 30Hz. 2: Frequency conversion motor (without low speed compensation). Because the heat-releasing of the specific motors won't be impacted by the rotation speed, it is not necessary to adjust the protection value during low-speed running. 	2	Ø

Function code	Name	Detailed instruction of parameters	Default value	Modify
P02.27	Motor overload protection coefficient	Times of motor overload M = lout/(In*K) In is the rated current of the motor, lout is the output current of the inverter and K is the motor protection coefficient. So, the bigger the value of K is, the smaller the value of M is. When M =116%, the fault will be reported after 1 hour, when M =200%, the fault will be reported after 1 minute, when M>=400%, the fault will be reported instantly.	100.0%	0
P02.28	Correction coefficient of motor 1 power	Correct the power displaying of motor 1. Only impact the displaying value other than the control performance of the inverter. Setting range: 0.00–3.00	1.00	0
P03 Grou	p Vector con	itrol		
P03.00	Speed loop proportional gain 1		20.0	0
P03.01	Speed loop integral time 1	The parameters P03.00–P03.05 only apply to vector control mode. Below the switching	0.200s	0
P03.02	Switching low point frequency	frequency 1 (P03.02), the speed loop PI parameters are: P03.00 and P03.01. Above the switching frequency 2 (P03.05), the	5.00Hz	0
P03.03	Speed loop proportional gain 2	speed loop PI parameters are: P03.03 and P03.04. PI parameters are gained according to the linear change of two groups of	20.0	0
P03.04	Speed loop integral time 2	parameters. It is shown as below:	0.200s	0
P03.05	Switching high point frequency		10.00 Hz	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		Pl parameter P03.00, P03.01 P03.03, P03.04 P03.02 P03.05		
		PI has a close relationship with the inertia of the system. Adjust on the base of PI according to different loads to meet various demands. Setting range of P03.00 and P03.03: 0–200.0 Setting range of P03.01 and P03.04: 0.000– 10.000s Setting range of P03.02: 0.00Hz–P00.05 Setting range of P03.05: P03.02–P00.03		
P03.06	Speed loop output filter	0–8 (corresponds to 0–2 ⁸ /10ms)	0	0
P03.07	Compensation coefficient of vector control electromotion slip	Slip compensation coefficient is used to adjust the slip frequency of the vector control and improve the speed control accuracy of	100%	0
P03.08	Compensation coefficient of vector control brake slip	the system. Adjusting the parameter properly can control the speed steady-state error. Setting range: 50%–200%	100%	0
P03.09	Current loop proportional coefficient P	Note: These two parameters adjust the PI adjustment parameter of the current loop	1000	0
P03.10	Current loop integral coefficient l	which affects the dynamic response speed and control accuracy directly. Generally, users do not need to change the default value; Only apply to the vector control mode without PG 0 (P00.00=0). Setting range: 0–65535	1000	0
P03.11	Torque setting mode selection	This parameter is used to enable the torque control mode, and set the torque setting	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
code		means. 0: Torque control is invalid 1: Set via keypad (P3.12) 2: Set via Al1 (100% relative to three times of motor current) 3: Set via Al2 (100% relative to three times of motor (same as above) 4: Set via Al3 (100% relative to three times of motor (same as above) 5: Set via pulse frequency HDI (same as above) 6: Multi-step torque setting (same as above) 7: Set via MODBUS communication 8–10: Reserved	value	
	Keypad setting	Note: Setting mode 2–7, 100% corresponds to 3 times of the motor rated current Setting range: -300.0%–300.0% (motor rated		
P03.12	torque	current)	50.0%	0
P03.13	Torque given filter time	0.000–10.000s	0.100s	0
P03.14	Setting source of forward rotation upper-limit frequency in torque control	0: Keypad setting upper-limit frequency (P03.16 sets P03.14, P03.17 sets P03.15) 1: Set via Al1 (100% corresponds to max frequency) 2: Set via Al2 (same as above) 3: Set via Al3 (same as above)	0	0
P03.15	Setting source of reverse rotation upper-limit frequency in torque control	 4: Set via pulse frequency HDI (same as above) 5: Multi-step setting upper limit frequency (same as above) 6: Set via MODBUS communication (same as above) 7–9: Reserved Note: setting method 1–9, 100% corresponds to the maximum frequency 	0	0
P03.16	Torque control forward rotation upper-limit frequency	This function is used to set the upper limit of the frequency. P03.16 sets the value of P03.14; P03.17 sets the value of P03.15. Setting range: 0.00 Hz–P00.03 (the Max	50.00 Hz	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	keypad limit value	output frequency)		
P03.17	Torque control reverse rotation upper-limit frequency keypad limit value		50.00 Hz	0
P03.18	Upper-limit setting of electromotion torque	This function code is used to select the electromotion and braking torque upper-limit setting source selection. 0: Keypad setting upper-limit frequency	0	0
P03.19	Upper-limit setting of braking torque	 (P03.20 sets P03.18 and P03.21 sets P03.19) 1: Set via Al1 (100% relative to three times of motor current) 2: Set via Al2 (same as above) 3: Set via Al3 (same as above) 4: Set via HDI (same as above) 5: Set via MODBUS communication (same as above) 6-8: Reserved Note: Setting mode 1–8, 100% corresponds to three times of the motor current. 	0	0
P03.20	Electromotion torque upper-limit set via keypad	The function code is used to set the limit of the torque.	180.0%	0
P03.21	Braking torque upper-limit set via keypad	Setting range: 0.0–300.0% (motor rated current)	180.0%	0
P03.22	Weakening coefficient in constant power zone	The usage of motor in weakening control. Function code P03.22 and P03.23 are effective at constant power. The motor will enter into the weakening state when the	0.3	0
P03.23	The lowest weakening point in	motor runs at rated speed. Change the weakening curve by modifying the weakening control coefficient. The bigger the weakening	20%	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	constant power	control coefficient is, the steeper the weak		
	zone	curve is.		
		Flux weakening coefficient of the motor 0.10 1.00 2.00 Min. limit		
		Setting range of P03.22: 0.1–2.0 Setting range of P03.23: 10%–100%		
P03.24	Max voltage limit	P03.24 set the max voltage of the inverter, which is dependent on the site situation. The setting range: 0.0–120.0%	100.0%	O
P03.25	Pre-exciting time	Pre-activate the motor when the inverter starts up. Build up a magnetic field inside the motor to improve the torque performance during the starting process. The setting time: 0.000–10.000s	0.300s	0
P03.26	Flux-weakeni ng proportional gain	0–8000	1200	0
P03.27	Speed display selection of vector control	0: Display as per the actual value 1: Display as per the setting value	0	0
P03.28	Static friction compensation coefficient	0.0–100.0%	0.0%	0
P03.29	Dynamic friction compensation coefficient	0.0–100.0%	0.0%	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
P04 Grou	p SVPWM co	ontrol		
P04.00	V/F curve setting	These function codes define the V/F curve of UMI-EU-B1 motor 1 to meet the need of different loads. 0: Straight V/F curve: applying to the constant torque load 1: Multi-points V/F curve 2: 1.3th power low torque V/F curve 3: 1.7th power low torque V/F curve 4: 2.0th power low torque V/F curve 4: 2.0th power low torque V/F curve Curves 2–4 apply to the torque loads such as fans and water pumps. Users can adjust according to the features of the loads to get the best performance. 5: Customized V/F (V/F separation); in this mode, V can be separated from f and f can be adjusted through the frequency given channel set by P00.06 or the voltage given channel set by P04.27 to change the feature of the curve. Note: V _b in the below picture is the motor rated voltage and f _b is the motor rated voltage distended with the torque step-down V/F curve (1.3 order). V b UMI-EU-EU-EU-EU-EU-EU-EU-EU-EU-EU-EU-EU-EU-	0	0
P04.01	Torque boost	Torque boost to the output voltage for the	0.0%	0
P04.02	Torque boost end	features of low frequency torque. P04.01 is for the Max output voltage V_b . P04.02 defines the percentage of closing frequency of manual torque to f_b . Torque boost should be selected according to the load. The bigger the load is, the bigger the torque is. Too big torque boost is inappropriate because the motor will run with over magnetic, and the current of the inverter	20.0%	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		will increase to add the temperature of the		
		inverter and decrease the efficiency.		
		When the torque boost is set to 0.0%, the		
		inverter is automatic torque boost.		
		Torque boost threshold: below this frequency		
		point, the torque boost is valid, but over this		
		frequency point, the torque boost is invalid.		
		Vicoust		
		Fourier fb Setting range of P04.01: 0.0%: (automatic) 0.1%–10.0%		
		Setting range of P04.02: 0.0%-50.0%		
P04.03	V/F frequency point 1	100.0% V ₀	0.00Hz	0
P04.04	V/F voltage point 1	V2	0.0%	0
P04.05	V/F frequency point 2	When P04.00 =1, the user can set V//F curve	0.00Hz	0
P04.06	V/F voltage point 2	through P04.03–P04.08. V/F is generally set according to the load of	0.0%	0
P04.07	V/F frequency point 3	the motor. Note: V1 <v2<v3, f1<f2<f3.="" high="" low<br="" too="">frequency voltage will heat the motor</v2<v3,>	0.00Hz	0
P04.08	V/F voltage point 3	excessively or damage. Overcurrent stall or overcurrent protection may occur. Setting range of P04.03: 0.00H2–P04.05 Setting range of P04.04, P04.06 and P04.08 : 0.0%–110.0% (rated motor voltage) Setting range of P04.05: P04.03–P04.07 Setting range of P04.07: P04.05–P02.02 (rated motor voltage frequency)	0.0%	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
P04.09	V/F slip compensation gain	This function code is used to compensate the change of the rotation speed caused by load during compensation SVPWM control to improve the rigidity of the motor. It can be set to the rated slip frequency of the motor which is counted as below: $\Delta f = f_0 - n^2 / 60$ Of which, f_0 is the rated frequency of the motor, its function code is P02.02; n is the rated rotating speed of the motor and its function code is P02.03; p is the pole pair of the motor. 100.0% corresponds to the rated slip frequency Δf . Setting range: 0.0–200.0%	100.0%	0
P04.10	Low frequency vibration control factor	In the SVPWM control mode, current fluctuation may occur to the motor on some frequency, especially the motor with big	10	0
P04.11	High frequency vibration control factor	power. The motor cannot run stably or overcurrent may occur. These phenomena can be canceled by adjusting this parameter.	10	0
P04.12	Vibration control threshold	Setting range of P04.10: 0–100 Setting range of P04.11: 0–100 Setting range of P04.12: 0.00Hz–P00.03 (the Max frequency)	30.00 Hz	0
P04.26	Energy-saving operation selection	0: No operation 1: Automatic energy-saving operation Motor on the light load conditions, automatically adjusts the output voltage to save energy	0	0
P04.27	Voltage Setting channel	Select the output setting channel at V/F curve separation. 0: Set via keypad: the output voltage is determined by P04.28. 1: Set via Al1 2: Set via Al2 3: Set via Al2 4: Set via HDI 5: Set via multi-step (the set value is determined by the multi-step speed in P10	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		group) 6: Set via PID 7: Set via MODBUS communication 8–10: Reserved Note: 100% corresponds to the rated voltage of the motor.		
P04.28	Voltage value set via keypad	The function code is the voltage digital set value when the voltage setting channel is selected as "keypad selection" The setting range: 0.0%–100.0%	100.0%	0
P04.29	Voltage increase time	Voltage increasing time is the time when the inverter accelerates from the output minimum	5.0s	0
P04.30	Voltage decrease time	voltage to the output maximum voltage. Voltage decreasing time is the time when the inverter decelerates from the output maximum voltage to the output minimum voltage. The setting range: 0.0–3600.0s	5.0s	0
P04.31	Output maximum voltage	Set the upper and low limit of the output voltage. Setting range of P04.31: P04.32–100.0%	100.0%	O
P04.32	Output minimum voltage	(the rated voltage of the motor) Setting range of P04.32: 0.0%– P04.31 (the rated voltage of the motor) v_{max} v_{set} v_{vert} v_{min} v_{uet} v_{uet} v_{uet} v_{uet} v_{uet} v_{uet} v_{uet}	0.0%	O
P04.33	Weakening coefficient in constant power zone	Adjust the output voltage of the inverter in SVPWM mode when weakening. Note: Invalid in the constant torque mode. $V_{v_{h}} = 0^{\text{Output Voltage}} = 0^{(P04.33-1.00)^{n}Vb}$	1.00	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		Setting range of P04.33: 1.00-1.30		
P04.34	Analog calibration function selection	0: Invalid 1: Valid	1	O
P05 Grou	p Input termi	nals		
P05.00	HDI input selection	0: HDI is high pulse input. See P05.49– P05.54 1: HDI is switch input	0	O
P05.01	S1 terminals function selection	Note: S1–S4, HDI are the upper terminals on the control board and P05.12 can be used to set the function of S5–S8	1	O
P05.02	S2 terminals function selection	0: No function 1: Forward rotation operation 2: Reverse rotation operation	4	O
P05.03	S3 terminals function selection	3: Tri-linear running control 4: Forward jogging 5: Reverse jogging 6: Coast to stop	7	O
P05.04	S4 terminals function selection	8: Operation pause 9: External fault input	0	0
P05.05	S5 terminals function selection	10: Increasing frequency setting (UP) 11: Decreasing frequency setting (DOWN) 12: Cancel the frequency change setting	0	O
P05.06	S6 terminals function selection	 13: Shift between A setting and B setting 14: Shift between combination setting and A setting 15: Shift between combination setting and B 	0	O
P05.07	S7 terminals function selection	setting 16: Multi-step speed terminal 1 17: Multi-step speed terminal 2	0	0
P05.08	S8 terminals function selection	18: Multi-step speed terminal 3 19: Multi-step speed terminal 4 20: Multi-step speed pause	0	O

Function code	Name	Detailed instruction of parameters	Default value	Modify
P05.09	HDI terminals function selection	21: ACC/DEC time 1 22: ACC/DEC time 2 23: Simple PLC stop reset 24: Simple PLC pause 25: PID control pause 26: Wobbling frequency pause (stop at present frequency) 27: Wobbling frequency reset (return to center frequency) 28: Counter reset 29: Torque control prohibition 30: ACC/DEC prohibition 31: Counter trigger 32: Reserved 33: Cancel the frequency change setting temporarily 34: DC brake 35: Reserved 36: Shift the command to keypad 37: Shift the command to communication 39: Pre-magnetized command 40: Clear the power consumption 41: Keep the power consumption 42-60: Reserved 61: PID pole switching 62-63: Reserved	0	0
P05.10	Polarity selection of the input terminals	BIT7 BIT6 BIT5 BIT4 HDI S8 S7 S6 S5 BIT3 BIT2 BIT1 BIT0 S4 S3 S2 S1 The setting range: 0x000–0x1FF 0x00–0x1FF S4 S3 S2 S1	0x000	0

Function code	Name	Detailed instruction	of parameters	Default value	Modify
P05.11	Switch filter time	Set the sample filter time of terminals. If the interference increase the parameter to operation. 0.000–1.000s	ce is strong,	0.010s	0
P05.12	Virtual terminals setting	0x000–0x1FF (0: Disabled BIT0: S1 virtual terminal BIT1: S2 virtual terminal BIT2: S3 virtual terminal BIT3: S4 virtual terminal BIT4: S5 virtual terminal BIT5: S6 virtual terminal BIT6: S7 virtual terminal BIT7: S8 virtual terminal BIT7: HDI virtual terminal	I, 1: Enabled)	0x000	O
P05.13	Terminals control running mode	K1 FWD O	the enable with widely used. It ection by the minals command. WD REV Reverse running ON OFF Forward running ON OFF Forward running ON OFF It the enable from d by this mode is ection depends on	0	٥

Function code	Name	Det	ailed instrue	ctio	n of	para	ameters		Default value	Modify
		/			FWD	REV	Running command]		
		К1	FWD		OFF	OFF	Stopping			
		К2	REV		ON	OFF	Forward running			
		~~			OFF	ON	Stopping	1		
			сом		ON	ON	Reverse running	1		
		2: 3-wire	control 1; S	in is	the	ena	bling	-		
		terminal	on this mod	e, a	nd th	ie ru	inning			
		comman	nd is caused	by F	WD	and	the			
			is controlled	d by	RE\	/. Si	n is natu	ral		
		closed.	[ı			
			SB1	FWD						
			SB2							
				SIn						
			ĸ	REV						
				сом						
		The dire	ction control	is a	s be	low	during			
		operatio	n:							
		Sin	REV		evic		Curre			
		0			recti		direct			
		ON	OFF→ON		orwa		Reve			
					ever		Forw			
		ON	ON→OFF		ever		Forw			
			0.1	F	orwa	ard	Reve	rse		
		ON→ OFF	ON OFF		Dec	eler	ate to sto	p		
		3: 3-wire	control 2; S	in is	the	ena	bling	_		
			on this mod				•			
			id is caused							
			control the ru		•		ion. NC S	SB2		
		generate	es the stop c	omr	nanc	1.				

Function code	Name	Det	tailed instru	ction of para	ameters	Default value	Modify
			SB1 SB2 SB3	- FWD - Sin - REV - COM			
		SIn	FWD	REV	Direction		
				ON	Forward		
		ON	OFF→ON	OFF	Reverse		
			ON		Forward		
		ON	OFF	OFF→ON	Reverse		
		$ON \rightarrow$			Decelerate		
		OFF			to stop		
		FWD/RI because sources keeps v stopping FWD/RI start age STOP/F	or the 2-wire EV terminal is e of the stopp s, even the co- alid; the inve- g command is EV is re-laur ain. For exar RST stop whi- ed-length sto 7.04).				
P05.14	S1 terminal switching on delay time			efines the co cal level of th		0.000s	0
P05.15	S1 terminal switching off delay time	program switchin	nmable termi	inals from sw		0.000s	0
P05.16	S2 terminal switching on delay time	Si vali <u>d</u>	invalid I≪ Switcn-or delay		///// invalid cn-off lay	0.000s	0
P05.17	S2 terminal switching off	Setting	range: 0.000	–50.000s	-	0.000s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	delay time			
P05.18	S3 terminal switching on delay time		0.000s	0
P05.19	S3 terminal switching off delay time		0.000s	0
P05.20	S4 terminal switching on delay time		0.000s	0
P05.21	S4 terminal switching off delay time		0.000s	0
P05.30	HDI terminal switching on delay time		0.000s	0
P05.31	HDI terminal switching off delay time		0.000s	0
P05.32	Lower limit of Al1	Al1 is set by the analog potentiometer, Al2 is set by control terminal Al2 and Al3 is set by	0.00V	0
P05.33	Corresponding setting of the lower limit of Al1	control terminal Al3. The function code defines the relationship between the analog input voltage and its corresponding set value. If the analog input voltage beyond the set	0.0%	0
P05.34	Upper limit of Al1	minimum or maximum input value, the inverter will count at the minimum or	10.00V	0
P05.35	Corresponding setting of the upper limit of Al1	inverter will count at the minimum or maximum one. When the analog input is the current input, the corresponding voltage of 0–20mA is 0– 10V.	100.0%	0
P05.36	Al1 input filter time	In different cases, the corresponding rated value of 100.0% is different. See the	0.100s	0
P05.37	Lower limit of	application for detailed information.	0.00V	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	Al2	The figure below illustrates different		
P05.38	Corresponding setting of the lower limit of Al2	applications:	0.0%	0
P05.39	Upper limit of Al2	-10V 0	10.00V	0
P05.40	Corresponding setting of the upper limit of Al2	Al3 Al1/Al2 	100.0%	0
P05.41	Al2 input filter time	Input filter time: this parameter is used to adjust the sensitivity of the analog input.	0.100s	0
P05.42	Lower limit of AI3	Increasing the value properly can enhance the anti-interference of the analog, but	-10.00V	0
P05.43	Corresponding setting of the lower limit of Al3	weaken the sensitivity of the analog input Note: Al1 supports 0–10V input and Al2 supports 0–10V or 0–20mA input, when Al2 selects 0–20mA input, the corresponding	-100.0 %	0
P05.44	Middle value of Al3		0.00V	0
P05.45	Corresponding middle setting of Al3	Setting range of P05.32: 0.00V–P05.34 Setting range of P05.33: -100.0%–100.0% Setting range of P05.34: P05.32–10.00V	0.0%	0
P05.46	Upper limit of AI3	Setting range of P05.35: -100.0%-100.0% Setting range of P05.36: 0.000s-10.000s	10.00V	0
P05.47	Corresponding setting of the upper limit of Al3	Setting range of P05.37: 0.00V–P05.39 Setting range of P05.38: -100.0%–100.0% Setting range of P05.39: P05.37–10.00V Setting range of P05.40: -100.0%–100.0%	100.0%	0
P05.48	Al3 input filter time	Setting range of P05.41: 0.000s–10.000s Setting range of P05.42: -10.00V–P05.44 Setting range of P05.43: -100.0%–100.0% Setting range of P05.44: P05.42–P05.46 Setting range of P05.45: -100.0%–100.0% Setting range of P05.46: P05.44–10.00V Setting range of P05.48: 0.000s–10.000s	0.100s	0
P05.50	Lower limit	0.000kHz–P05.52	0.000 kHz	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	frequency of HDI			
P05.51	Corresponding setting of HDI low frequency setting	-100.0%—100.0%	0.0%	0
P05.52	Upper limit frequency of HDI	P05.50–50.000kHz	50.000 kHz	0
P05.53	Corresponding setting of upper limit frequency of HDI	-100.0%–100.0%	100.0%	0
P05.54	HDI frequency input filter time	0.000s-10.000s	0.100s	0
P06 Grou	p Output ter	minals		
P06.01	Y1 output selection	0: Invalid 1: In operation	27	
P06.03	Relay RO1 output selection	2: Forward rotation operation 3: Reverse rotation operation 4: Jogging operation	1	0
P06.04	Relay RO2 output selection	5: The inverter fault 6: Frequency level test FDT1 7: Frequency level test FDT2 8: Frequency reached 9: Zero speed running 10: Upper limit frequency reached 11: Lower limit frequency reached 12: Ready for operation 13: Pre-magnetizing 14: Overload pre-alarm 15: Underload pre-alarm 16: Completion of simple PLC stage 17: Completion of simple PLC stage 17: Completion of simple PLC cycle 18: Setting count value arrival 19: Defined count value arrival 20: External fault valid 21: Reserved	5	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		 22: Running time arrival 23: MODBUS communication virtual terminals output 24–25: Reserved 26: Establishment of DC bus voltage 27: STO action 28–30: Reserved 		
P06.05	Polarity selection of output terminals	The function code is used to set the pole of the output terminal. When the current bit is set to 0, input terminal is positive. When the current bit is set to 1, input terminal is negative. BIT3 BIT2 RO2 RO1 Reserved Y1 Setting range: 0-F	0	0
P06.06	Y1 open delay time	The setting range: 0.000-50.000s	0.000s	0
P06.07	Y1C off delay time	The setting range: 0.000-50.000s	0.000s	0
P06.10	RO1 switching on delay time	The function code defines the corresponding delay time of the electrical level change	0.000s	0
P06.11	RO1 switching off delay time	during the programmable terminal switching on and off.	0.000s	0
P06.12	RO2 switching on delay time	RO electric level	0.000s	0
P06.13	RO2 switching off delay time	RO valid <u>invalid</u> Switch on →1 e Switch of →1 delay e Switch on →1 e Switch of →1 delay e S	0.000s	0
P06.14	AO1 output selection	0: Running frequency 1: Setting frequency	0	0
P06.15	AO2 output selection	2: Ramps reference frequency 3: Running rotation speed 4: Output current (relative to 2 times of the rated current of the inverter)	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
code	Name	5: Output current (relative to 2 times of the rated current of the motor) 6: Output voltage 7: Output power 8: Set torque value 9: Output torque 10: Analog Al1 input value 11: Analog Al2 input value 12: Analog Al3 input value 13: High speed pulse HDI input value 14: MODBUS communication set value 1	value	Modify
	Lower limit of	 15: MODBUS communication set value 2 16–21: Reserved 22: Torque current (corresponds to 3 times of the rated current of the motor) 23: Ramp reference frequency (with sign) 24–30: Reserved 		
P06.17	AO1 output	The above function codes define the relative relationship between the output value and	0.0%	0
P06.18	Corresponding AO1 output to the lower limit	analog output. When the output value exceeds the range of set maximum or minimum output, it will count according to the	0.00V	0
P06.19	Upper limit of AO1 output	low-limit or upper-limit output. When the analog output is current output,	100.0%	0
P06.20	The corresponding AO1 output to the upper limit	1mA equals to 0.5V. In different cases, the corresponding analog output of 100% of the output value is different. Please refer to each application for	10.00V	0
P06.21	AO1 output filter time	detailed information.	0.000s	0
P06.22	Lower limit of AO2 output		0.0%	0
P06.23	Corresponding AO2 output to the lower limit	Setting range of P06.17: -100.0% - P06.19	0.00V	0
P06.24	Upper limit of AO2 output	Setting range of P06.18: 0.00V–10.00V Setting range of P06.19: P06.17–100.0%	100.0%	0
P06.25	Corresponding	Setting range of P06.20: 0.00V–10.00V Setting range of P06.21: 0.000s–10.000s	10.00V	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	AO2 output to	Setting range of P06.22:- 100.0%- P06.24		
	the upper limit	Setting range of P06.23: 0.00V–10.00V		
	AO2 output	Setting range of P06.24: P06.22–100.0%		_
P06.26	filter time	Setting range of P06.25: 0.00V–10.00V	0.000s	0
	L	Setting range of P06.26: 0.000s-10.000s		
P07 Grou	p Human-Mac	chine Interface		
		0–65535		
		The password protection will be valid when		
		setting any non-zero number.		
		00000: Clear the previous user's password,		
		and make the password protection invalid.		
		After the user's password becomes valid, if		
		the password is incorrect, users cannot enter		
		the parameter menu. Only correct password		
		can make the user check or modify the		
B 0 - 00	User's	parameters. Please remember all users'		0
P07.00	password	passwords.	0	0
		Retreat editing state of the function codes		
		and the password protection will become		
		valid in 1 minute. If the password is available,		
		press PRG/ESC to enter into the editing state		
		of the function codes, and then "0.0.0.0.0" will		
		be displayed. Unless input right password,		
		the operator cannot enter into it.		
		Note: Restoring to the default value can clear		
		the password, please use it with caution.		
		0: No operation		
		1: Upload the local function parameter to the		
		keypad		
	D	2: Download the keypad function parameter		
P07.01	Parameter copy	to local address (including the motor	0	O
	0000	parameters)		
		3: Download the keypad function parameter		
		to local address (excluding the motor		
		parameter of P02 and P12 group)		

Function code	Name	Detailed instruction of parameters	Default value	Modify
		4: Download the keypad function parameters		
		to local address (only for the motor parameter		
		of P02 and P12 group)		
		Note: After finish 1-4, the parameter will		
		restore to 0 and the uploading and		
		downloading does not include P29.		
P07.02	Key function selection	0x00-0x27 Ones: OUICK/JOG key function 0: Null 1: Jogging 2: Switch display state via shift key 3: Switch between FWD/REV rotation 4: Clear UP/DOWN setting 5: Coast to stop 6: Switch running command ref. mode in order 7: Quick commission mode (based on non-default parameter) tens: 0: keys unlocked 1: Lock all keys 2: Lock part of the keys (lock PRG/ESC key	0x01	0
P07.03	QUICK/JOG the shifting sequence of running command	only) When P07.02=6, set the shifting sequence of running command channels. 0: Keypad control→terminals control →communication control 1: Keypad control←→terminals control 2: Keypad control←→communication control 3: Terminals control←→communication control	0	0
P07.04	STOP/RST stop function	Select the stop function by STOP/RST. STOP/RST is effective in any state for the keypad reset. 0: Only valid for the keypad control 1: Both valid for keypad and terminals control 2: Both valid for keypad and communication	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		control		
		3: Valid for all control modes		
		0x0000–0xFFFF		
		BIT0: running frequency (Hz on)		
		BIT1: set frequency (Hz flickering)		
		BIT2: bus voltage (Hz on)		
		BIT3: output voltage (V on)		
		BIT4: output current (A on)		0
		BIT5: running rotation speed (rpm on)		
		BIT6: output power (% on)		
	Displayed	BIT7: output torque (% on)	0.0055	0
P07.05	parameters 1	BIT8: PID reference (% flickering)	0x03FF	0
	of running state	BIT9: PID feedback value (% on)		
		BIT10: input terminals state		
		BIT11: output terminals state		
		BIT12: torque set value (% on)		
		BIT13: pulse counter value		
		BIT14: reserved		
		BIT15: PLC and the current step of multi-step		
		speed		
		0x0000–0xFFFF		
		BIT0: analog Al1 value (V on)		
		BIT1: analog Al2 value (V on)		
		BIT2: analog AI3 value (V on)		
	Displayed	BIT3: high speed pulse HDI frequency		
P07.06	parameters 2	BIT4: motor overload percentage (% on)	0x0000	
	of running state	BIT5: the inverter overload percentage (% on)		
		BIT6: ramp frequency given value (Hz on)		
		BIT7: linear speed		
		BIT8: AC inlet current (A on)		
		BIT9–15: reserved		
		0x0000–0xFFFF		
	The parameter			
P07.07	selection of the	5	0x00FF	0
	stop state	BIT1: bus voltage (V on)		
	l	BIT2: input terminals state		

Function code	Name	Detailed instruction of parameters	Default value	Modify
		BIT3: output terminals state		
		BIT4: PID reference (% flickering)		
		BIT5: PID feedback value (% flickering)		
		BIT6: torque reference (% flickering)		
		BIT7: analog AI1 value (V on)		
		BIT8: analog AI2 value (V on)		
		BIT9: analog AI3 value (V on)		
		BIT10: high speed pulse HDI frequency		
		BIT11: PLC and the current step of multi-step		
		speed		
		BIT12: pulse counters		
		BIT13–BIT15: reserved		
	Frequency	0.01–10.00		
P07.08	display	Displayed frequency=running frequency*	1.00	0
	coefficient	P07.08		
		0.1–999.9%		
P07.09	Speed display	Mechanical rotation speed =120*displayed	100.0%	0
	coefficient	running frequency×P07.09/motor pole pairs		
	Linear speed	0.1–999.9%		
P07.10	displayed	Linear speed= Mechanical rotation	1.0%	0
	coefficient	speed×P07.10		
	Rectifier bridge			
P07.11	module	-20.0–120.0°C		•
	temperature			
	Converter			
P07.12	module	-20.0–120.0°C		•
	temperature			
P07.13	Software	1.00–655.35		
P07.13	version	1.00-055.55		•
	Local			
P07.14	accumulative	0–65535h		•
	running time			
	High bit of	Display the power used by the inverter.		
P07.15	power	The power consumption of the inverter		•
	consumption	=P07.15*1000+P07.16		
	Low bit of	Setting range of P07.15: 0–65535 kWh		
P07.16	power	(*1000)		•
	consumption	Setting range of P07.16: 0.0-999.9 kWh		

Function code	Name	Detailed instruction of parameters	Default value	Modify
P07.17	Reserved	Reserved		•
P07.18	Rated power of the inverter	0.4–3000.0kW		•
P07.19	Rated voltage of the inverter	50–1200V		•
P07.20	Rated current of the inverter	0.1–6000.0A		•
P07.21	Factory bar code 1	0x0000–0xFFFF		•
P07.22	Factory bar code 2	0x0000–0xFFFF		•
P07.23	Factory bar code 3	0x0000-0xFFFF		•
P07.24	Factory bar code 4	0x0000-0xFFFF		•
P07.25	Factory bar code 5	0x0000–0xFFFF		•
P07.26	Factory bar code 6	0x0000–0xFFFF		•
P07.27	Type of present fault	0: No fault 1: OUt1		•
P07.28	Type of the last fault	2: OUt2 3: OUt3		•
P07.29	Type of the last but one fault	4: OC1 5: OC2		•
P07.30	Type of the last but two fault	6: OC3 7: OV1		•
P07.31	Type of the last but three fault	9: OV3		•
P07.32	Type of the last but four fault	10: UV 11: Motor overload (OL1) 12: Inverter overload (OL2) 13: Input side phase loss (SPI) 14: Output side phase loss (SPO) 15: Overheat of rectifier module (OH1) 16: Overheat fault of inverter module (OH2) 17: External fault (EF) 18: 485 communication fault (CE)		•

Function code	Name	Detailed instruction of parameters	Default value	Modify
		19: Current detection fault (ItE)		
		20: Motor autotune fault (tE)		
		21: EEPROM operation fault (EEP)		
		22: PID feedback offline fault (PIDE)		
		23: Brake unit fault (bCE)		
		24: Running time reached (END)		
		25: Electronic overload (OL3)		
		26: Panel communication error (PCE)		
		27: Parameter upload error (UPE)		
		28: Parameter download error (DNE)		
		29–31: Reserved		
		32: To-earth short circuit fault 1 (ETH1)		
		33: To-earth short circuit fault 2 (ETH2)		
		34: Speed deviation fault (dEu)		
		35: Maladjustment (STo)		
		36: Underload fault (LL)		
		37: Safe torque off (STO)		
		38: Channel 1 is abnormal (STL1)		
		39: Channel 2 is abnormal (STL2)		
		40: Channel 1 and channel 2 become		
		abnormal simultaneously (STL3)		
		41: Safety code FLASH CRC check fault		
D07.00	D . (((CrCE)	0.0011	
		ency of present fault	0.00Hz	•
		e frequency of present fault	0.00Hz	
	Output voltage		0V	
	Output current o		0.0A	
P07.37	Bus voltage of p		0.0V	
P07.38		e of present fault	0.0°C	
		state of present fault	0	•
P07.40		s state of present fault	0	•
P07.41	• ·	ncy of the last fault	0.00Hz	•
P07.42	Ramps reference	e frequency of the last fault	0.00Hz	•
P07.43	Output voltage	of the last fault	0V	•
P07.44	Output current o	of the last fault	0.0A	•
P07.45	Bus voltage of t	he last fault	0.0V	•
P07.46	Max temperatur	e of the last fault	0.0°C	•
P07.47	Input terminals	state of the last fault	0	•

Function code	Name	Detailed instruction of parameters	Default value	Modify
P07.48	Output terminals	s state of the last fault	0	•
P07.49	Reference frequ	ency of the last but one fault	0.00Hz	•
P07.50	Ramp reference	e frequency of last but one fault	0.00Hz	•
P07.51	Output voltage	of the last but one fault	0V	•
P07.52	Output current of	of the last but one fault	0.0A	•
P07.53	Bus voltage of t	he last but one fault	0.0V	•
P07.54	Max temperatur	e of the last but one fault	0.0°C	•
P07.55	Input terminals	state of the last but one fault	0	•
P07.56	Output terminals	s state of the last but one fault	0	•
P08 Grou	p Enhanced f	unctions		
P08.00	ACC time 2	Refer to P00.11 and P00.12 for detailed		0
P08.01	DEC time 2	definition.		0
P08.02	ACC time 3	UMI-EU-B1 series define four groups of	Depend	
P08.03	DEC time 3	ACC/DEC time which can be selected by P5	on	0
P08.04	ACC time 4	group. The first group of ACC/DEC time is the	model	0
P08.05	DEC time 4	factory default one. Setting range: 0.0–3600.0s		0
P08.06	Jog running frequency	This parameter is used to define the reference frequency during jogging. Setting range: 0.00Hz–P00.03 (the max frequency)	5.00Hz	0
P08.07	Jogging running ACC time	The jogging ACC time means the time needed if the inverter runs from 0Hz to the max frequency.	Depend	0
P08.08	Jogging running DEC time	The jogging DEC time means the time needed if the inverter goes from the max frequency (P00.03) to 0Hz. Setting range: 0.0–3600.0s	on model	0
P08.09	Jumping frequency 1	When the set frequency is in the range of	0.00Hz	0
P08.10	jumping frequency range 1	jumping frequency, the inverter will run at the edge of the jumping frequency. The inverter can avoid the mechanical	0.00Hz	0
P08.11	Jumping frequency 2	resonance point by setting the jumping frequency. The inverter can set three jumping	0.00Hz	0
P08.12	Jumping frequency range 2	frequency. But this function will be invalid if all jumping points are 0.	0.00Hz	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
P08.13	Jumping frequency 3	Jump frequency 3	0.00Hz	0
P08.14	Jumping frequency range 3	Jump frequency 2 Jump frequency 1 Jump frequency 1 Jump f	0.00Hz	0
P08.15	Traverse range	This function applies to the industries where traverse and convolution function are	0.0%	0
P08.16	Sudden jumping frequency range	required such as textile and chemical fiber. The traverse function means that the output frequency of the inverter is fluctuated with the set frequency as its center. The route of the	0.0%	0
P08.17	Traverse boost time	running frequency is illustrated as below, of which the traverse is set by P08.15 and when	5.0s	0
P08.18	Traverse declining time	P08.15 is set as 0, the traverse is 0 with no function. Computer lengancy for the traverse is 0 with no function. Computer lengancy for the traverse running is limited by upper and low frequency. The traverse range relative to the center frequency: traverse range P08.15. Sudden jumping frequency=traverse range AWxsudden jumping frequency range P08.16. When run at the traverse frequency, the value which is relative to the sudden jumping frequency. The traverse frequency. The traverse frequency. The traverse frequency, the value which is relative to the sudden jumping frequency.	5.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		one. The declining time of the traverse frequency: The time from the highest point to the lowest one. Setting range of P08.15: 0.0–100.0% (relative to the set frequency) Setting range of P08.16: 0.0–50.0% (relative to the traverse range) Setting range of P08.17: 0.1–3600.0s Setting range of P08.18: 0.1–3600.0s		
P08.19	Linear speed/ frequency decimals	Ones: decimals of linear speed display 0: no decimals 1: one decimal 2.: two decimals 3: three decimals Tens: decimals of frequency display 0: two decimals 1: one decimal	0x00	0
P08.25	Setting counting value	The counter works by the input pulse signals of the HDI terminals.	0	0
P08.26	Given counting value	When the counter achieves a fixed number, the multi-function output terminals will output the signal of "fixed counting number arrival" and the counter go on working; when the counter achieves a setting number, the multi-function output terminals will output the signal of "setting counting number arrival", the counter will clear all numbers and stop to recount before the next pulse. The setting counting value P08.26 should be no more than the setting counting value P08.25. The function is illustrated as below: $\frac{Y1}{Reach the ast} = \frac{Y1}{Reach the ast} = \frac{Y1}{Reach$	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
P08.27	Setting running time	Pre-set running time of the inverter. When the accumulative running time achieves the set time, the multi-function digital output terminals will output the signal of "running time arrival". Setting range: 0–65535min	0m	0
P08.28	Time of fault reset	The time of the fault reset: set the fault reset time by selecting this function. If the reset	0	0
P08.29	Interval time of automatic fault reset	time exceeds this set value, the inverter will stop for the fault and wait to be repaired. The interval time of the fault reset: The interval between the time when the fault occurs and the time when the reset action occurs. Setting range of P08.28: 0–10 Setting range of P08.29: 0.1–100.0s	1.0s	0
P08.30	Frequency decreasing ratio in drop control	The output frequency of the inverter changes as the load. And it is mainly used to balance the power when several inverters drive one load. Setting range: -50.00Hz-50.00Hz	0.00Hz	0
P08.32	FDT1 electrical level detection value	When the output frequency exceeds the corresponding frequency of FDT electrical level, the multi-function digital output	50.00H z	0
P08.33	FDT1 retention detection value	terminals will output the signal of "frequency level detect FDT" until the output frequency	5.0%	0
P08.34	FDT2 electrical level detection value	decreases to a value lower than (FDT electrical level—FDT retention detection value) the corresponding frequency, the	50.00H z	0
P08.35	FDT2 retention detection value	signal is invalid. Below is the waveform diagram:	5.0%	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		FDT level FDT level FDT level FDT lag FDT lag FDT lag FDT lag FDT lag FDT lag FDT lag FDT lag FDT lag T Setting range of P08.32: 0.00Hz–P00.03 (the max frequency) Setting range of P08.34: 0.00Hz–P00.03 (the max frequency)		
P08.36	Frequency arrival detection range	When the output frequency is among the below or above range of the set frequency, the multi-function digital output terminal will output the signal of "frequency arrival", see the diagram below for detailed information:	0.00Hz	0
P08.37	Energy consumption brake enable	This parameter is used to control the internal braking unit. 0: Disabled 1: Enabled Note: Only applied to internal braking unit.	0	0
P08.38	Energy consumption	After setting the original bus voltage to brake the energy, adjust the voltage appropriately	220V voltage: 380.0V	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	brake threshold voltage	to brake the load. The factory changes with the voltage level. The setting range: 200.0–2000.0V In order to prevent customers set the value is too large, it is recommended setting range: Voltage 220V 380V Range 375–400V 685–750V	380V voltage: 700.0V	
P08.39	Cooling fan running mode	0: Rated running mode 1: The fan keeps on running after power on	0	0
P08.40	PWM selection	0x000–0x0021 LED ones: PWM mode selection 0: PWM mode 1, three-phase modulation and two-phase modulation 1: PWM mode 2, three-phase modulation LED tens: low-speed carrier frequency limit mode 0: Low-speed carrier frequency limit mode 1, the carrier frequency will limit to 1k or 2k if it exceeds 2k at low speed 1: Low-speed carrier frequency limit mode 2, the carrier frequency will limit to 4k if it exceeds 4k at low speed 2: No limit	0x01	٥
		LED ones 0: Invalid 1: Valid	0x00	
P08.41	Over-modulatio n selection	LED tens (for factory commissioning) 0: Light over-modulation; in zone 1 1: Heavy over-modulation; in zone 2 The default value of the inverters of 1PH 220V/3PH 380V (≤2.2kW) and 3PH 220V (≤0.75kW) is 00; The default value of the inverters of 3PH 380V (≥4kW) and 3PH 220V (≥1.5kW) is 01.	0x01	Ø
P08.42	Keypad digital control setting	0x0000–0x1223 LED ones: frequency enable selection 0: Both ∧/∨ keys and analog potentiometer adjustments are valid 1: Only ∧/∨ keys adjustment is valid	0x0000	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		2: Only analog potentiometer adjustments is valid 3: Neither ∧/∨ keys nor digital potentiometer adjustments are valid LED tens: frequency control selection 0: Valid only when P00.06=0 or P00.07=0 1: Valid for all frequency setting modes 2: Invalid for multi-step speed when multi-step speed has the priority LED hundreds: action selection during stopping 0: Setting is valid 1: Valid during running, cleared after stopping 2: Valid during running, cleared after receiving the stop command LED thousands: ∧/∨ keys and analog potentiometer integral function 0: The Integral function is valid 1: The Integral function is invalid		
P08.43	Integral speed ratio of keypad potentiometer	0.01-10.00s	0.10s	0
P08.44	UP/DOWN terminals control setting	0x00-0x221 LED ones: frequency control selection 0: UP/DOWN terminals setting valid 1: UP/DOWN terminals setting invalid LED tens: frequency control selection 0: Valid only when P00.06=0 or P00.07=0 1: All frequency modes are valid 2: When the multi-step speed are priority, it is invalid to multi-step speed LED hundreds: action selection when stop 0: Setting is valid 1: Valid in running, clear after stop 2: Valid in running, clear after receiving the stop commands	0x000	0
P08.45	UP terminals frequency increment	0.01–50.00s	0.50 s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
	integral speed ratio			
P08.46	DOWN terminals frequency decrement integral speed ratio	0.01–50.00s	0.50 s	0
P08.47	Action selection at power loss	0x000–0x111 LED ones: Action selection when power off. 0: Save when power off 1: Clear when power off LED tens: Action selection when MODBUS set frequency off 0: Save when power off 1: Clear when power off LED hundreds: The action selection when other frequency set frequency off 0: Save when power off 1: Clear when power off	0x000	0
P08.48	High bit of original power consumption value	This parameter is used to set the original value of the power consumption. The original value of the power consumption	0 kWh	0
P08.49	Low bit of original power consumption value	=P08.48*1000+ P08.49 Setting range of P08.48: 0–59999 kWh (k) Setting range of P08.49: 0.0–999.9 kWh	0.0 kWh	0
P08.50	Flux brake coefficient	This function code is used to enable magnetic flux. 0: Invalid. 100–150: the bigger the coefficient, the bigger the braking strength. This inverter can slow down the motor by increasing the magnetic flux. The energy generated by the motor during braking can be transformed into heat energy by increasing the magnetic flux. The inverter monitors the state of the motor	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		continuously even during tSe magnetic flux period. So the magnetic flux can be used in the motor stop, as well as to change the rotation speed of the motor. Its other advantages are: Brake immediately after the stop command. It does not need to wait the magnetic flux weaken. The cooling is better. The current of the stator other than the rotor increases during magnetic flux braking, while the cooling of the stator is more effective than the rotor.		
P08.51	Current adjustment coefficient on the input side	This function code is used to adjust the displayed current of the AC input side. Setting range: 0.00–1.00	0.56	0
P09 Grou	p PID control			
P09.00	PID reference source	When the frequency command selection (P00.06, P00. 07) is 7 or the voltage setting channel selection (P04.27) is 6, the running mode of the inverter is procedure PID controlled. The parameter determines the target given channel during the PID procures. 0: Keypad digital given (P09.01) 1: Analog channel AI1 given 2: Analog channel AI2 given 3: Analog channel AI2 given 3: Analog channel AI3 set 4: High speed pulse HDI set 5: Multi-step speed set 6: MODBUS communication set 7–9: Reserved The setting target of procedure PID is a relative one, 100% of the setting equals to 100% of the response of the controlled system. The system is calculated according to the relative value (0–100.0%).	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		Note: Multi-step speed given, it is realized by setting P10 group parameters.		
P09.01	Keypad PID preset	When P09.00=0, set the parameter whose basic value is the feedback value of the system. The setting range: -100.0%-100.0%	0.0%	0
P09.02	PID feedback source	Select the PID channel by the parameter. 0: Analog channel Al1 feedback 1: Analog channel Al2 feedback 2: Analog channel Al3 feedback 3: High speed HDI feedback 4: MODBUS communication feedback 5–7: Reserved Note: The reference channel and the feedback channel cannot coincide; otherwise, PID cannot control effectively.	0	0
P09.03	PID output feature	0: PID output is positive: when the feedback signal exceeds the PID reference value, the output frequency of the inverter will decrease to balance the PID. For example, the strain PID control during wrap-up 1: PID output is negative: When the feedback signal is stronger than the PID reference value, the output frequency of the inverter will increase to balance the PID. For example, the strain PID control during wrap down	0	0
P09.04	Proportional gain (Kp)	The function is applied to the proportional gain P of PID input. P determines the strength of the whole PID adjuster. The parameter of 100 means that when the offset of PID feedback and given value is 100%, the adjusting range of PID adjustor is the max frequency (ignoring integral function and differential function). The setting range: 0.00–100.00	1.00	0
P09.05	Integral time (Ti)	This parameter determines the speed of PID adjustor to carry out integral adjustment on the deviation of PID feedback and reference. When the deviation of PID feedback and	0.10s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		reference is 100%, the integral adjustor works continuously after the time (ignoring the proportional effect and differential effect) to achieve the max frequency (P00.03) or the max voltage (P04.31). Shorter the integral time, stronger is the adjustment Setting range: 0.00–10.00s		
P09.06	Differential time (Td)	This parameter determines the strength of the change ratio when PID adjustor carries out integral adjustment on the deviation of PID feedback and reference. If the PID feedback changes 100% during the	0.00s	0
P09.07	Sampling cycle (T)	This parameter means the sampling cycle of the feedback. The modulator calculates in each sampling cycle. The longer the sapling cycle is, the slower the response is. Setting range: 0.001–10.000s	0.100s	0
P09.08	PID control deviation limit	The output of PID system is relative to the maximum deviation of the close loop reference. As shown in the diagram below, PID adjustor stops to work during the deviation limit. Set the function properly to adjust the accuracy and stability of the system.	0.0%	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		Reference value Feedback value Bias limit Output frequency		
P09.09	Upper limit of PID output	These parameters are used to set the upper and lower limit of the PID adjustor output.	100.0%	0
P09.10	Lower limit of PID output	100.0 % corresponds to Max Frequency or the max voltage of (P04.31) Setting range of P09.09: P09.10–100.0% Setting range of P09.10: -100.0%–P09.09	0.0%	0
P09.11	Feedback offline detection value	Set the PID feedback offline detection value, when the detection value is smaller than or equal to the feedback offline detection value,	0.0%	0
P09.12	Feedback offline detection time	and the lasting time exceeds the set value in P09.12, the inverter will report "PID feedback offline fault" and the keypad will display PIDE. Output frequency P09.11 P09.11 P09.12 P09.11 P09.12 P09.11 P09.12 P09.11 P09.12 P09.	1.0s	0
P09.13	PID adjustment selection	0x00–0x11 LED ones: 0: Keep on integral adjustment when the frequency achieves the upper/lower limit; the integration shows the change between the reference and the feedback unless it reaches the internal integral limit. When the trend between the reference and the feedback	0x0001	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		changes, it needs more time to offset the impact of continuous working and the integration will change with the trend. 1: Stop integral adjustment when the frequency reaches the upper/lower limit. If the integration keeps stable, and the trend between the reference and the feedback changes, the integration will change with the trend quickly. LED tens: 0: The same with the main reference direction; if the output of PID adjustment is different from the current running direction, the internal will output 0 forcedly. 1: Opposite to the main reference direction LED hundreds: 0: Limit as per A frequency LED thousands: 0: A+B frequency, main reference A frequency source buffering ACC/DEC is invalid; 1: main reference A frequency source buffering ACC/DEC is valid and the ACC/DEC is determined by P08.04		
P09.14	Proportional gain at low frequency (Kp)	0.00–100.00	1.00	0
P09.15	PID command ACC/DEC time	0.0–1000.0s	0.0s	0
P09.16	PID output filter time	0.000–10.000s	0.000s	0
P10 Grou	p Simple PL	C and multi-step speed control		
P10.00	Simple PLC means	0: Stop after running once. The inverter has to be commanded again after finishing a cycle.1: Run at the final value after running once. After finish a signal, the inverter will keep the running frequency and direction of the last	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		run. 2: Cycle running. The inverter will keep on running until receiving a stop command and then, the system will stop.		
P10.01	Simple PLC memory selection	0: Power loss without memory 1: Power loss memory; PLC record the running stage and frequency when power loss.	0	0
P10.02	Multi-step speed 0		0.0%	0
P10.03	Running time of step 0		0.0s	0
P10.04	Multi-step speed 1	100.0% of the frequency setting corresponds	0.0%	0
P10.05	Running time of step 1	to the max frequency P00.03. When selecting simple PLC running, set	0.0s	0
P10.06	Multi-step speed 2	P10.02–P10.33 to define the running frequency and direction of all stages.	0.0%	0
P10.07	Running time of step 2	Note: The symbol of multi-step determines the running direction of simple PLC. The	0.0s	0
P10.08	Multi-step speed 3	negative value means reverse rotation.	0.0%	0
P10.09	Running time of step 3	P10.02	0.0s	0
P10.10	Multi-step speed 4	ACC lime (2 stags) P10.06	0.0%	0
P10.11	Running time of step 4	P10.08 P10.05 P10.07 P10.31 P10.33	0.0s	0
P10.12	Multi-step speed 5	multi-step speeds are in the range of $-f_{max}$ - f_{max} and it can be set continuously. UMI-EU-B1 series inverters can set 16	0.0%	0
P10.13	Running time of step 5	stages speed, selected by the combination of multi-step terminals 1–4, corresponding to	0.0s	0
P10.14	Multi-step speed 6	the speed 0 to speed 15.	0.0%	0
P10.15	Running time of step 6		0.0s	0
P10.16	Multi-step speed 7		0.0%	0

Function code	Name	Detail	ed i	nstru	uctio	on of	para	amet	ers		Default value	Modify
P10.17	Running time of step 7	A Out	tput frec		1						0.0s	0
P10.18	Multi-step speed 8	P				ę_		13	1	*	0.0%	0
P10.19	Running time of step 8				ON			ON			0.0s	0
P10.20	Multi-step speed 9	Terminal 1	ON		ΟN			9	4 1	* *	0.0%	0
P10.21	Running time of step 9	Terminal 3							1	*	0.0s	0
P10.22	Multi-step speed 10	 When term									0.0%	0
P10.23	Running time of step 10	terminal 4= is selected									0.0s	0
P10.24	Multi-step speed 11	all termina terminal 4	term	ninals	s are	n't of	f, it r	uns a	at		0.0%	0
P10.25	Running time of step 11	multi-step analog val	ue, ł	nigh-	spee	d pu	lse, l	PLC,		ad,	0.0s	0
P10.26	Multi-step speed 12	communic most 16 st	ages	s spe	ed v	ia the	e cor	nbina	ation		0.0%	0
P10.27	Running time of step 12	code of ter terminal 4.								Ind	0.0s	0
P10.28	Multi-step speed 13	The start-u running is	dete	rmin	ed b	y fun	ctior	cod	e		0.0%	0
P10.29	Running time of step 13	P00.06, the terminal 2, and multi-s	terr	ninal	3, te	ermin	al 4	termi		1,	0.0s	0
P10.30	Multi-step speed 14	Terminal 1	OFF	ом	OFF	ON	OFF	NG. ON	OFF	ON	0.0%	0
P10.31	Running time of step 14	Terminal 2	OFF	OFF	ON OFF	ON OFF	OFF	OFF ON	ON ON	ON ON	0.0s	0
P10.32	Multi-step speed 15	Terminal 4	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	0.0%	0
		step	0	1	2	3	4	5	6	7		
		Terminal 1	OFF	ON	OFF	ON	OFF	ON	OFF	ON		
P10.33	Running time of step 15	Terminal 2	OFF	OFF	ON	ON	OFF	OFF	ON	ON	0.0s	0
	or step 10	Terminal 3	OFF	OFF	OFF	OFF	ON	ON	ON	ON		
		Terminal 4	ON	ON	ON	ON	ON	ON	ON	ON		

Function code	Name	D	etaileo	d instru	uctio	n of p	baram	neters	5	Default value	Modify
		step	8	9	10	11	12	13 14	15		
	-	Settin	g rang	e of P1	0.(2r	, 1 <n< td=""><td><17):</td><td>-100.</td><td>0-</td><td></td><td></td></n<>	<17):	-100.	0-		
		100.0	%								
		Settin	g rang	e of P1	0.(2n	+1, 1	<n<1< td=""><td>7): 0.0</td><td>)</td><td></td><td></td></n<1<>	7): 0.0)		
		6553.	5s (mir	1)							
	Simple PLC 0-		is the	detaile	ed ins						
P10.34	7 step	Functi						ACC/		0x0000	0
	ACC/DEC time		Bina	ry bit	Step		DEC	DEC	DEC		
	selection	code				0	1	2	3		
		BIT1	BIT0	0	00	01	10	11			
			BIT3	BIT2	1	00	01	10	11		
			BIT5	BIT4	2	00	01	10	11		
		P10.34	BIT7	BIT6	3	00	01	10	11		
			BIT9	BIT8	4	00	01	10	11		
			BIT11	BIT10	5	00	01	10	11		
			BIT13	BIT12	6	00	01	10	11		
			BIT15	BIT14	7	00	01	10	11		
	Simple PLC 8-		BIT1	BIT0	8	00	01	10	11		
P10.35	15 step		BIT3	BIT2	9	00	01	10	11	0x0000	0
1 10.55	ACC/DEC time		BIT5	BIT4	10	00	01	10	11	0,0000	0
	selection	P10.35	BIT7	BIT6	11 12	00	01	10	11 11		
			BIT9 BIT11	BIT8 BIT10	12	00	01 01	10 10	11		
				BIT10 BIT12	-		-	-			
			BIT13 BIT15		14 15	00	01 01	10 10	11 11		
		After	the use								
			DEC tir						hit		
			nange i				-				
			spondir			,					
			g rang	•							
			start fro					durin	g		
			ng (cau								
	PLC restart	powe	r loss),	run fro	m the	e first	stage	e after			
P10.36	mode	restar								0	O
	mode		ntinue				•				
			luring r	0							
		and fa	ault), th	e inver	ter w	ill rec	ord th	e run	ning		

Function code	Name	Detailed instru	ction of	paramete	ers	Default value	Modify
		time automatically, e restart and keep the setting frequency.					
P10.37	Multi-step time unit selection	0: Seconds; the run counted by second 1: Minutes; the runn counted by minute	0	O			
P11 Grou	p Protective	parameters					
P11.00	Phase loss protection	0x00-0x11 LED ones: 0: Input phase loss s disable 1: Input phase loss s enable LED tens: 0: Output phase loss 1: Output phase loss l disable 1: Input phase loss l enable	software s protecti s protecti nardware	on disable on disable on enable protectio	n e e	0x10	0
P11.01	Frequency-dro p at sudden power loss	0: Enabled 1: Disabled				0	0
P11.02	Frequency-dro p ratio at sudden power loss	Setting range: 0.00Hz/s–P00.03 (the Max frequency) After the power loss of the grid, the bus voltage drops to the sudden frequency-decreasing point, the inverter begin to decrease the running frequency at P11.02, to make the inverter generate power again. The returning power can maintain the bus voltage to ensure a rated running of the inverter until the recovery of power. Voltage degree 220V 380V 660V Frequency-decreasa 260V 460V 800V				10.00 Hz/s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		power loss Note: 1. Adjust the parameter properly to avoid the stopping caused by inverter protection during the switching of the grid. 2. Prohibit the input phase loss protection to enable this function.		
P11.03	Overvoltage stall protection	0: Disabled 1: Enabled DC bus voltage Overvoltage stall point Output frequency	1	0
P11.04	Overvoltage stall protective	120–150% (standard bus voltage) (380V)	136%	0
	voltage	120–150% (standard bus voltage) (220V)	120%	
P11.05	Current limit action	The actual increasing ratio is less than the ratio of output frequency because of the big	0x01	Ø
P11.06	Automatic current limit level	load during ACC running. It is necessary to take measures to avoid overcurrent fault and the inverter trips.	G: 160.0%	O
P11.07	Frequency-dro p rate during current limit	During the running of the inverter, this function will detect the output current and compare it with the limit level defined in P11.06. If it exceeds the level, the inverter will run at stable frequency in ACC running, or the inverter will derate to run during the constant running. If it exceeds the level continuously, the output frequency will keep on decreasing to the lower limit. If the output current is detected to be lower than the limit level, the inverter will accelerate to run.	10.00 Hz/s	O

Function code	Name	Detailed instruction of parameters	Default value	Modify
		Output current Dutput frequency I I I I I I I I I I I I I I I I I I I		
		Setting range of P11.05: 0: current limit invalid 1: current limit valid 2: current limit is invalid during constant speed Setting range of P11.05: 0x00–0x12 Setting range of P11.06: 50.0–200.0% Setting range of P11.07: 0.00–50.00Hz/s		
P11.08	Over/under-loa d pre-alarm of motor/ inverter	The output current of the inverter or the motor is above P11.09 and the lasting time is beyond P11.10, overload pre-alarm will be	0x0000	0
P11.09	Overload pre-alarm detection level	Output current Overload pre-alarm point	150%	0
P11.10	Overload pre-alarm detection time	Y. RO1, RO2 Y. RO1, RO2 Yere-alarm time Pre-alarm time Pre-alarm T Setting range of P11.08: Enable and define the overload pre-alarm of the inverter or the motor. Setting range: 0x0000–0x1131 LED ones: 0: Over/under-load pre-alarm of the motor, relative to the rated motor current. 1: Over/under-load pre-alarm of the inverter, relative to the rated inverter current LED tens:	1.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		0: The inverter continues to work after		
		over/under-load pre-alarm		
		1: The inverter continues to work after		
		underload pre-alarm and stops running after		
		overload fault		
		2: The inverter continues to work after		
		overload pre-alarm and stops running after underload fault		
		3. The inverter stops when over/under-load		
		occurred.		
		LED hundreds :		
		0: Detect all the time		
		1: Detect during constant running		
		Setting range of P11.09: P11.11-200%		
		Setting range of P11.10: 0.1–3600.0s		
		LED thousands:		
		Overload integral function selection		
		0: Overload integral is invalid;		
	1: Overload integral is valid			
	Underload	If the inverter current or the output current is		
P11.11	pre-alarm	lower than P11.11, and its lasting time is	50%	0
	detection level	beyond P11.12, the inverter will output		
	Underload	underload pre-alarm.		
P11.12	pre-alarm	Setting range of P11.11: 0–P11.09	1.0s	0
	detection time	Setting range of P11.12: 0.1–3600.0s		
		Select the action of fault output terminals on		
		undervoltage and fault reset.		
		0x00–0x11		
	Output terminal			
P11.13	action selection		0x00	0
	during fault	1: No action during undervoltage fault		
		LED tens:		
		0: Action during the automatic reset period		
		1: No action during the automatic reset period		
DI I I	Speed	0.0–50.0%	10.09/	0
P11.14	deviation	Set the speed deviation detection time.	10.0%	0
	detection value Speed	This perometer is used to set the second		
P11.15	Speed	This parameter is used to set the speed deviation detection time.	0.5s	0
	ueviation		1	

Function code	Name	Detailed instruction of parameters	Default value	Modify
	detection time	Actual detection value The set detection value 1		
P11.16	Extension function selection	0x000–0x111 LED ones: Automatic frequency-drop at voltage drop 0: Automatic frequency-drop at voltage drop is invalid 1: Automatic frequency-drop at voltage drop is valid LED tens: The second ACC/DEC time selection 0: The second ACC/DEC time detection selection is invalid 1: The second ACC/DEC time detection selection is valid; when the operation is above P08.36, ACC/DEC time is switched to the second ACC/DEC time LED hundreds: STO function selection 0: STO alarm locked Alarm lock means when STO appears, reset is a must after state recovery. 1: STO alarm unlocked means when STO appears, STO alarm will disappeared automatically after state recovery. Note: STL1–STL3 are fault lock and cannot be reset.	0x000	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
P13 Grou	p Control para	ameters of SM		
P13.13	Short circuit brake current	After the inverter starts, when P01.00=0, set P13.14 to non-zero value and begin short	0.0%	0
P13.14	Hold time of short circuit brake at start	circuit braking. After the inverter stops, when the operation frequency is less than P01.09, set P13.15 to	0.00s	0
P13.15	Hold time of short circuit brake at stop	non-zero value and begin stopping short-circuit braking and then DC braking. Setting range of P13.13: 0.0–150.0% (inverters) Setting range of P13.14: 0.00–50.00s	0.00s	0
P14 Grou	p Serial com	nunication		
P14.00	local communication address	The setting range: 1–247 When the master is writing the frame, the communication address of the slave is set to 0; the broadcast address is the communication address. All slaves on the MODBUS fieldbus can receive the frame, but the salve doesn't answer. The communication address of the drive is unique in the communication net. This is the fundamental for the point to point communication between the upper monitor and the drive. Note: The address of the slave cannot set to 0.	1	0
P14.01	Communication baud rate setup		4	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		The bigger the baud rate, the quicker the communication speed.		
P14.02	Data bit check setup	The data format between the upper monitor and the inverter must be the same. Otherwise, the communication is not applied. 0: No parity check (N, 8, 1) for RTU 1: Even parity check (E, 8, 1) for RTU 2: Odd parity check (E, 8, 1) for RTU 3: No check (N, 8, 2) for RTU 4: Even parity check (E, 8, 2) for RTU 5: Odd parity check (E, 8, 2) for RTU 6: No check (N, 7, 1) for ASCII 7: Even check (E, 7, 1) for ASCII 8: Odd check (O, 7, 1) for ASCII 9: No check (N, 7, 2) for ASCII 10: Even check (E, 7, 2) for ASCII 11: Odd check (O, 7, 2) for ASCII 12: No check (N, 8, 1) for ASCII 13: Even check (E, 8, 1) for ASCII 13: Even check (E, 8, 1) for ASCII 14: Odd check (O, 8, 1) for ASCII 15: No check (N, 8, 2) for ASCII 16: Even check (E, 8, 2) for ASCII 16: Even check (E, 8, 2) for ASCII 17: Odd check (O, 8, 2) for ASCII	1	0
P14.03	Communication response delay	0–200ms It means the interval time between the interval time when the drive receive the data and sent it to the upper monitor. If the answer delay is shorter than the system processing time, then the answer delay time is the system processing time, if the answer delay is longer than the system processing time, then after the system deal with the data, waits until achieving the answer delay time to send the data to the upper monitor.	5	0
P14.04	Communication overtime fault time	0.0 (invalid), 0.1–60.0s	0.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modify
		communications exceeds the communication		
		overtime, the system will report "485		
		communication faults" (CE).		
		0: Alarm and stop freely		
	Transmission	1: No alarm and continue running		
P14.05	error	2: No alarm and stop as per the stop mode	0	0
	processing	(only under communication control mode)		
		3: No alarm and stop as per the stop mode		
		(under all control modes)		
		0x00–0x11		
		LED ones:		
		0: Write with response: the inverter will		
		respond to all reading and writing commands		
	0	of the upper monitor.		
P14.06	Communication	,	000	0
P14.06	processing action selection	responds to the reading command other than	0x00	0
	action selection			
		communication efficiency can be increased		
		by this method.		
		LED tens: (reserved)		
		0: Communication encrypting is invalid		
D44.07	Deserved	1: Communication encrypting is valid		
P14.07	Reserved			•
P14.08	Reserved			•
P17 Grou	p Monitoring	function		
P17.00	Setting	Display current set frequency of the inverter		•
	frequency	Range: 0.00Hz–P00.03		-
	Output	Display current output frequency of the		
P17.01	frequency	inverter		•
	noquonoy	Range: 0.00Hz–P00.03		
P17.02	Ramp	Display current ramp reference frequency of		
	reference	the inverter		•
	frequency	Range: 0.00Hz–P00.03		
P17.03	Output voltage	Display current output voltage of the inverter		•
	Caput tonage	Range: 0–1200V		•
P17.04	Output current	Display current output current of the inverter		•
	Calput ouriont	Range: 0.0–5000.0A		•

Function code	Name	Detailed instruction of parameters	Default value	Modify
P17.05	Motor speed	Display the rotation speed of the motor. Range: 0–65535RPM		•
P17.06	Torque current	Display current torque current of the inverter Range: 0.0–5000.0A		•
P17.07	Magnetized current	Display current magnetized current of the inverter Range: 0.0–5000.0A		•
P17.08	Motor power	Display current power of the motor. Setting range: -300.0%–300.0% (the rated current of the motor)		•
P17.09	Output torque	Display the current output torque of the inverter. Range: -250.0–250.0%		•
P17.10	The motor frequency evaluation	Evaluate the motor rotor frequency on open loop vector Range: 0.00– P00.03		•
P17.11	DC bus voltage	Display current DC bus voltage of the inverter Range: 0.0–2000.0V		•
P17.12	Switch input terminals state	Display current Switch input terminals state of the inverter Range: 0000–00FF		•
P17.13	Switch output terminals state	Display current Switch output terminals state of the inverter Range: 0000–000F		•
P17.14	Digital adjustment	Display the adjustment through the keypad of the inverter. Range : 0.00Hz–P00.03		•
P17.15	Torque reference	Display the torque reference, the percentage to the current rated torque of the motor. Setting range: -300.0%–300.0% (the rated current of the motor)		•
P17.16	Linear speed	Display the current linear speed of the inverter. Range: 0–65535		•
P17.17	Reserved			•
P17.18	Counting value	Display the current counting number of the inverter. Range: 0–65535		•

Function code	Name	Detailed instruction of parameters	Default value	Modify
P17.19	Al1 input	Display analog Al1 input signal		
P17.19	voltage	Range: 0.00–10.00V		•
P17.20	Al2 input	Display analog Al2 input signal		
F17.20	voltage	Range: 0.00–10.00V		•
P17.21	AI3 input	Display analog Al2 input signal		
1 17.21	voltage	Range: -10.00–10.00V		•
P17.22	HDI input	Display HDI input frequency		
F17.22	frequency	Range: 0.00–50.00kHz		•
P17.23	PID reference	Display PID reference value		
F17.23	value	Range: -100.0–100.0%		•
P17.24	PID feedback	Display PID feedback value		
P17.24	value	Range: -100.0–100.0%		•
P17.25	Power factor of	Display the current power factor of the motor.		
P17.25	the motor	Range: -1.00–1.00		•
	Current runnina	Display the current running time of the		
P17.26	time	inverter.		•
	ume	Range: 0–65535min		
	Simple PLC			
	and present	Display simple PLC and the current stage of		
P17.27	stage of the	the multi-step speed		•
	multi-step	Range: 0–15		
	speed			
		The percentage of the rated torque of the		
P17.28	ASR controller	relative motor, display ASR controller output		
F17.20	output	Range: -300.0%–300.0% (rated motor		•
		current)		
P17.29	Reserved			•
P17.30	Reserved			•
P17.31	Reserved			•
	Magnetic flux	Display the magnetic flux linkage of the		
P17.32	linkage	motor.		•
	шкауе	Range: 0.0%–200.0%		
	Exciting current	Display the exciting current reference in the		
P17.33	reference	vector control mode.		•
	relefence	Range: -3000.0–3000.0A		
	Torque current	Display the torque current reference in the		
P17.34	reference	vector control mode.		•
	Telefende	Range: -3000.0–3000.0A		

Function code	Name	Detailed instruction of parameters	Default value	Modify
P17.35	AC input current	Display the input current in AC side. Range: 0.0–5000.0A		•
P17.36	Output torque	Display the output torque. Positive value is in the electromotion state, and negative value is in the power generating state. Range : -3000.0Nm–3000.0Nm		•
P17.37	Motor overload counting	0–100 (OL1 when 100)		•
P17.38	PID output	Display PID output -100.00–100.00%		•
P17.39	Reserved			•

6 Fault tracking

6.1 Maintenance intervals

If installed in an appropriate environment, the inverter requires very little maintenance. The table lists the routine maintenance intervals recommended by UNITRONICS.

Che	cking part	Checking item	Checking method	Criterion
Ambient environment		Check the ambient temperature, humidity and vibration and ensure there is no dust, gas, oil fog and water drop.	Visual examination and instrument test	Conforming to the manual
		Ensure there are no tools or other foreign or dangerous objects	Visual examination	There are no tools or dangerous objects.
,	Voltage	Ensure the main circuit and control circuit are normal.	Measurement by millimeter	Conforming to the manual
	Keypad	Ensure the display is clear enough	Visual examination	The characters are displayed normally.
		Ensure the characters are displayed totally	Visual examination	Conforming to the manual
		Ensure the screws are tightened securely	Tighten up	NA
Main circuit	For public use	Ensure there is no distortion, crackles, damage or color-changing caused by overheating and aging to the machine and insulator.	Visual examination	NA
		Ensure there is no dust and dirtiness	Visual examination	NA Note: if the color of copper blocks change, it does not mean that there is something wrong with the

Che	cking part	Checking item	Checking method	Criterion
				features.
	The lead of the	Ensure that there is no distortion or color-changing of the conductors caused by overheating.	Visual examination	NA
	conductors	Ensure that there are no crackles or color-changing of the protective layers.	Visual examination	NA
	Terminals seat	Ensure that there is no damage	Visual examination	NA
	Filter capacitors	Ensure that there is no weeping, color-changing, crackles and cassis expansion.	Visual examination	NA
		Ensure the safety valve is in the right place.	Estimate the usage time according to the maintenance or measure the static capacity.	NA
		If necessary, measure the static capacity.	Measure the capacity by instruments.	The static capacity is above or equal to the original value *0.85.
		Ensure whether there is replacement and splitting caused by overheating.	Smelling and visual examination	NA
	Resistors	Ensure that there is no offline.	Visual examination or remove one ending to coagulate or measure with multimeters	The resistors are in ±10% of the standard value.
	Transformers and reactors	Ensure there is no abnormal vibration, noise and smelling,	Hearing, smelling and visual examination	NA

Che	cking part	Checking item	Checking method	Criterion
	Electromagnetic contactor and	Ensure whether there is vibration noise in the workrooms.	Hearing	NA
	relay	Ensure the contactor is good enough.	Visual examination	NA
		Ensure there are no loose screws and contactors.	Fasten up	NA
		Ensure there is no smelling and color-changing.	Smelling and visual examination	NA
Control circuit	PCB and plugs	Ensure there are no crackles, damage distortion and rust.	Visual examination	NA
		Ensure there is no weeping and distortion to the capacitors.	Visual examination or estimate the usage time according to the maintenance information	NA
		Estimate whether there is abnormal noise and vibration.	Hearing and Visual examination or rotate with hand	Stable rotation
		Estimate there is no losses screw.	Tighten up	NA
Cooling system	Cooling fan	Ensure there is no color-changing caused by overheating.	Visual examination or estimate the usage time according to the maintenance information	NA
	Ventilating duct	Ensure whether there is stuff or foreign objection in the cooling fan, air vent.	Visual examination	NA

6.1.2 Cooling fan

The inverter's cooling fan has a minimum life span of 25,000 operating hours. The actual life span depends on the inverter usage and ambient temperature.

The operating hours can be found through P07.14 (accumulative hours of the inverter).

Fan failure can be predicted by the increasing noise from the fan bearings. If the inverter is operated in a critical part of a process, fan replacement is recommended once these symptoms appear. Replacement fans are available from UNITRONICS.



Read and follow the instructions in chapter Safety Precautions. Ignoring the instructions would cause physical injury or death, or damage to the equipment.

- Stop the inverter and disconnect it from the AC power source and wait for at least the time designated on the inverter.
- Lever the fan holder off the drive frame with a screwdriver and lift the hinged fan holder slightly upward from its front edge.
- 3. Disconnect the fan cable. Remove the installation bracket.
- Install the bracket to the reversed direction. Pay attention to the air direction of the inverter and the fan as the figure below:

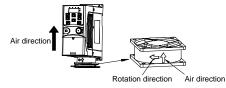


Figure 6-1 Fan installation of the inverters 1PH, 230V, ≤2.2kW

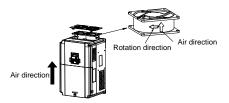


Figure 6-2 Fan installation of the inverters 3PH, 400V, ≥4kW

6.1.3 Capacitors

Reforming the capacitors

The DC bus capacitors must be reformed according to the operation instruction if the inverter has been stored for a long time. The storing time is counted form the producing date other than the delivery data which has been marked in the serial number of the inverter.

Time	Operational principle
Storing time less than 1 year	Operation without charging
Storing time 1-2 years	Connect with the power for 1 hour before first ON command
	Use power surge to charge for the inverter
	 Add 25% rated voltage for 30 minutes
Storing time 2-3 years	 Add 50% rated voltage for 30 minutes
	 Add 75% rated voltage for 30 minutes
	 Add 100% rated voltage for 30 minutes
	Use power surge to charge for the inverter
	 Add 25% rated voltage for 2 hours
Storing time more than 3 years	 Add 50% rated voltage for 2 hours
	 Add 75% rated voltage for 2 hours
	Add 100% rated voltage for 2 hours

The method of using power surge to charge for the inverter:

The right selection of power surge depends on the supply power of the inverter. Single phase 230V AC/2A power surge applied to the inverter with single/three-phase 230V AC as its input voltage. The inverter with single/three-phase 230V AC as its input voltage can apply Single phase 230V AC/2A power surge (L+ to R and N to S or T). All DC bus capacitors charge at the same time because there is one rectifier.

High-voltage inverter needs enough voltage (for example, 400V) during charging. The small capacitor power (2A is enough) can be used because the capacitor nearly does not need current when charging.

Change electrolytic capacitors



Read and follow the instructions in chapter Safety Precautions. Ignoring the instructions may cause physical injury or death, or damage to the equipment.

Change electrolytic capacitors if the working hours of electrolytic capacitors in the inverter are above 35000. Contact the local UNITRONICS offices for detailed operation.

6.1.4 Power cable



Read and follow the instructions in chapter Safety Precautions. Ignoring the instructions may cause physical injury or death, or damage to the equipment.

- Stop the drive and disconnect it from the power line. Wait for at least the time designated on the inverter.
- 2. Check the tightness of the power cable connections.
- 3. Restore power.

6.2 Fault solution



Only qualified electricians are allowed to maintain the inverter. Read the safety instructions in chapter Safety precautions before working on the inverter.

6.2.1 Alarm and fault indications

Fault is indicated by LEDs. See *Operation Procedure*. When TRIP light is on, an alarm or fault message on the panel display indicates abnormal inverter state. Using the information given in this chapter, most alarm and fault cause can be identified and corrected. If no, contact the UNITRONICS office.

6.2.2 How to reset

The inverter can be reset by pressing the keypad key <u>STOP/RST</u>, through digital input, or by switching the power light. When the fault has been removed, the motor can be restarted.

6.2.3 Fault instruction and solution

Do as the following after the inverter fault:

- 1. Check to ensure there is nothing wrong with the keypad. If no, contact the local UNITRONICS office.
- If there is nothing wrong, please check P07 and ensure the corresponding recorded fault parameters to confirm the real state when the current fault occurs by all parameters.
- See the following table for detailed solution and check the corresponding abnormal state.
- 4. Eliminate the fault and ask for relative help.
- 5. Check to eliminate the fault and carry out fault reset to run the inverter.

Fault code	Fault type	Possible cause	Solutions
OUt1	IGBT Ph-U fault	1. Acc. is too fast	1. Increase acc. time
OUt2	IGBT Ph-V fault	2. IGBT module damaged	2. Replace the power unit

Fault code	Fault type	Possible cause	Solutions		
OUt3	IGBT Ph-W fault	 Misacts caused by interference The connection of the drive wire is not good, To-ground short circuit 	 Check drive wires Check whether there is strong interference caused by external equipment 		
OC1	Over-current during acceleration	1. Acc. is too fast. 2. Grid voltage is too low.	 Increase acc. time Check input power Select the inverter with a 		
OC2	Over-current during deceleration	 Inverter power is too small. Load transients or is abnormal. 	larger power 4. Check if the load is short circuited (to-ground short circuit		
OC3	Over-current when running at constant speed	 To-ground short circuit or output phase loss occur. There is strong external interference. The overvoltage stall protection is not open. 	or line-to-line short circuit) or the rotation is not smooth. 5. Check the output wiring. 6. Check if there is strong interference. 7. Check the setting of relative function codes.		
OV1	Over-voltage during acceleration	d The function lines in	 Check the input power Check if the load dec. time is too short or the inverter starts 		
OV2	Over-voltage	 The input voltage is abnormal. There is large energy feedback. 	during the rotation of the motor or it is necessary to increase the energy consumption		
OV3	Over-voltage when running at constant speed	 No braking components. Braking energy is not open 	components. 3. Install the braking components. 4. Check the setting of relative function codes.		
UV	DC bus under-voltage	The voltage of the power supply is too low.	Check the input power of the supply line.		
OL1	Motor overload	 The voltage of the power supply is too low. The motor setting rated current is incorrect. The motor stall or load transients is too strong. 	 Check grid voltage Reset the rated current of the motor Check the load and adjust the torque lift 		

Fault code	Fault type	Possible cause	Solutions
OL2	Inverter overload	 Acc is too fast Restart the rotating motor Grid voltage is too low. The load is too heavy. The rated power is much larger than the power actually needed 	 Increase acc. time Avoid restarting after stopping. Check the grid voltage Select an inverter with larger power. Select a proper motor.
OL3	Electrical overload	The inverter will report overload pre-alarm according to the set value.	Check the load and the overload pre-alarm point.
SPI	Input phase loss	Phase loss or fluctuation of input R, S, T	 Check input power Check installation wiring
SPO	Output phase loss	U, V, W phase loss output (or serious asymmetrical three phase of the load)	 Check the output wiring Check the motor and cable
OH1	Rectify overheat	1. Air duct is blocked or fan is damaged 2. Ambient temperature is too high.	 Refer to the overcurrent solution Redistribute dredge the wind channel or change the fan Lower the ambient
OH2	IGBT overheat	3. The time of overload running is too long.	temperature 4. Check and reconnect 5. Change the power 6. Change the power unit 7. Change the main control panel
EF	External fault	SI external fault input terminals acts	Check the external device input
CE Communication error		 The baud rate setting is incorrect. Fault occurs to the communication circuit. The communication address is wrong. There is strong interference to the communication. 	 Set proper baud rate Check the wiring of communication connection interface Set proper communication address. Chang or replace the wiring or improve the anti-interference capability.

Fault code	Fault type	Possible cause	Solutions
ltE	Current detection fault	 The connection of the control board is not good Assistant power is bad Hall components is broken The magnifying circuit is abnormal. 	 Check the connector and plug wire again Change the Hall Change the main control panel
tE	Autotuning fault	 The motor capacity does not match with inverter capacity The rated parameter of the motor is set improperly. The deviation between the parameters from autotune and the standard parameter is huge Autotune overtime 	 Change the inverter model Set the rated parameter according to the motor name plate Empty the motor load. Check the motor connection and set the parameter. Check if the upper limit frequency is above 2/3 of the rated frequency.
EEP	EEPROM fault	 Error occurred to R/W of the control parameter EEPROM is damaged 	 Press STOP/RST to reset Change the main control panel
PIDE	PID feedback fault	1. PID feedback offline 2. PID feedback source disappear	1. Check the PID feedback signal wire 2. Check the PID feedback source
bCE	Braking unit fault	 Braking circuit fault or damage to the braking pipes The external braking resistor is not sufficient 	 Check the braking unit and , change new braking pipe Increase the braking resistor
END	Time reach of factory setting	The actual running time of the inverter is larger than the internal setting running time.	Ask for the supplier and adjust the setting running time.
PCE	Keypad communication error	The keypad is not in good connection or offline; The keypad cable is too long and there is strong interference; Part of the communication circuits of the keypad or main board have fault.	Check the keypad cable and and ensure it is normal; Check the environment and eliminate the interference source; Change hardware and ask for maintenance service.

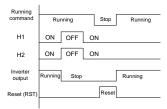
Fault code	Fault type	Possible cause	Solutions	
UPE	Parameter upload error	The keypad is not in good connection or offline; The keypad cable is too long and there is strong interference; Part of the communication circuits of the keypad or main board have fault.	Check the environment and eliminate the interference source; Replace the hardware and ask for maintenance service; Change hardware and ask for maintenance service.	
DNE	Parameter download error	The keypad is not in good connection or offline; The keypad cable is too long and there is strong interference; Data storage error in keypad	Check the environment and eliminate the interference source; Replace the hardware and ask for maintenance service; Backup data in the keypad again	
ETH1	Grounding shortcut fault 1		1.Check if the connection of the motor is normal or not	
ETH2	Grounding shortcut fault 2	1.The output of the inverter is short circuited to the ground 2.There is fault in the current detection circuit 3.There is a great difference between the actual motor power setting and the inverter power	 2.Replace the hall 3.Replace the main control panel 4.Reset motor parameters and ensure those parameters are correct 5. Check whether motor power parameters in P2 group are consistent with the motor power actually used 	
LL	Electronic underload fault	The inverter will report the underload pre-alarm according to the set value.	Check the load and the underload pre-alarm point.	
STO	Safe torque off	STO function operates normally		
STL1	Channel H1 abnormal	Fault or internal hardware circuit fault occurred to H1 channel	Replace STO switch; if problem	
STL2	Channel H2 abnormal	Fault or internal hardware circuit fault occurred to H2 channel	persists after replacement, contact the manufacturer.	

Fault code	Fault type	Possible cause	Solutions
STL3	Internal circuit abnormal	Fault or internal hardware circuit fault occurred to H1 and H2 channels simultaneously	
CrCE	Safe code FLASH CRC check fault	Error occurred to STO safe code FLASH CRC check	Contact the manufacturer.

STO alarm

1. When the hundreds of P11.16 is set to 0, the STO alarm is locked.

As shown in below Figure 6-3, When H1 and H2 are 'OFF' during operation (safety function is required), the drive enters safety mode and stops output. STO alarm will only be disappeared once reset action is valid. External running command need to be reset for the drive to execute running command again.





2. When the hundreds of P11.16 is set to 1, the STO alarm will be unlocked

As shown in below Figure 6-4, alarm unlock means when STO appears, the STO alarm will disappear automatically after state restoration, which requires no reset action. After reset of external running command, the drive will execute running command again.

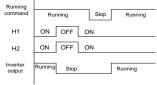
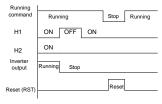


Figure 6-4

STL1 fault

As shown in below Figure 6-5, when the hardware circuit of safety circuit 1 is abnormal while that of H2 signal is normal, namely, when H1 is abnormal during operation (safety function is required), the drive enters safety mode and stops output no matter whatever the running command is. Despite of reset commands and external running command reset, the drive will not execute running command again, and it is STL1 alarm lock all the time.





STL 2 fault

As shown in below Figure 6-6, when the hardware circuit of safety circuit 2 is abnormal while that of H1 signal is normal, namely, when H2 is abnormal during operation (safety function is required), the drive enters safety mode and stops output no matter whatever the running command is. Despite of reset commands and external running command reset, the drive will not execute running command again, and it is STL2 alarm lock all the time.

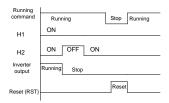


Figure 6-6

6.2.4 Other states

Fault code	Fault type	Possible cause	Solutions
PoFF	PoFF System power off	System power off or low DC	Check the grid
1 011	Cycloin power on	voltage	check the gha

7 Communication protocol

7.1 Brief instruction to Modbus protocol

Modbus protocol is a software protocol and common language which is applied in the electrical controller. With this protocol, the controller can communicate with other devices via network (the channel of signal transmission or the physical layer, such as RS485). And with this industrial standard, the controlling devices of different manufacturers can be connected to an industrial network for the convenient of being monitored.

There are two transmission modes for Modbus protocol: ASCII mode and RTU (Remote Terminal Units) mode. On one Modbus network, all devices should select same transmission mode and their basic parameters, such as baud rate, digital bit, check bit, and stopping bit should have no difference.

Modbus network is a controlling network with single-master and multiple slaves, which means that there is only one device performs as the master and the others are the slaves on one Modbus network. The master means the device which has active talking right to send message to Modbus network for the controlling and inquiring to other devices. The slave means the passive device which sends data message to the Modbus network only after receiving the controlling or inquiring message (command) form the master (response). After the master sends message, there is a period of time left for the controlled or inquired slaves to response, which ensure there is only one slave sends message to the master at a time for the avoidance of singles impact.

Generally, the user can set PC, PLC, IPC and HMI as the masters to realize central control. Setting certain device as the master is a promise other than setting by a bottom or a switch or the device has a special message format. For example, when the upper monitor is running, if the operator clicks sending command bottom, the upper monitor can send command message actively even it cannot receive the message from other devices. In this case, the upper monitor is the master. And if the designer makes the inverter send the data only after receiving the command, then the inverter is the slave.

The master can communicate with any single slave or with all slaves. For the single-visiting command, the slave should feedback a response message; for the broadcasting message from the master, the slave does not need to feedback the response message.

7.2 Application of the inverter

The Modbus protocol of the inverter is RTU mode and the physical layer is 2-wire RS485.

7.2.1 Two-wire RS485

The interface of 2-wire RS485 works on semiduplex and its data signal applies differential transmission which is called balance transmission, too. It uses twisted pairs, one of which is defined as A (+) and the other is defined as B (-). Generally, if the positive electrical level between sending drive A and B is among +2–+6V, it is logic"1", if the electrical level is among -2V–-6V; it is logic"0".

485+ on the terminal board corresponds to A and 485- to B.

Communication baud rate means the binary bit number in one second. The unit is bit/s (bps). The higher the baud rate is, the quicker the transmission speed is and the weaker the anti-interference is. If the twisted pairs of 0.56mm (24AWG) is applied as the communication cables, the Max Transmission distance is as below:

Baud rate	Max transmission distance	Baud rate	Max transmission distance	Baud rate	Max transmission distance	Baud rate	Max transmission distance
2400 BPS	1800m	4800 BPS	1200m	9600 BPS	800m	19200 BPS	600m

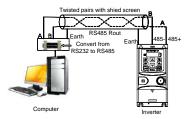
It is recommended to use shield cables and make the shield layer as the grounding wires during RS485 remote communication.

In the cases with less devices and shorter distance, it is recommended to use 120Ω terminal resistor as the performance will be weakened if the distance increase even though the network can perform well without load resistor.

7.2.1.1 Single application

Figure 7-1 is the site Modbus connection figure of single inverter and PC. Generally, the computer does not have RS485 interface, the RS232 or USB interface of the computer should be converted into RS485 by converter. Connect the A terminal of RS485 to the 485+ terminal of the inverter and B to the 485- terminal. It is recommended to use the shield twisted pairs. When applying RS232-RS485 converter, if the RS232 interface of the computer is connected to the RS232 interface of the converter, the wire length should be as short as possible within the length of 15m. It is recommended to connect the RS232-RS485 converter, the wire should be as short as possible, too.

Select a right interface to the upper monitor of the computer (select the interface of RS232-RS485 converter, such as COM1) after the wiring and set the basic parameters such as communication baud rate and digital check bit to the same as the inverter.





7.2.1.2 Multi-applications

In real multi-applications, the chrysanthemum connection is used.

Chrysanthemum chain connection is required in the RS485 industrial fieldbus standards. The two ends are connected to terminal resistors of 120Ω , as shown in Figure 7-2.

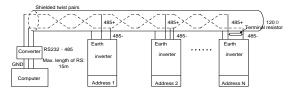


Figure 7-2 Chrysanthemum connection applications

It is recommended that you use shield cables when multiple devices are connected. The basic parameters of the devices, such as baud rate and digital check bit in RS485 should be the same and there should be no repeated address.

7.2.2 RTU mode

7.2.2.1 RTU communication frame format

If the controller is set to communicate by RTU mode in Modbus network every 8bit byte in the message includes two 4Bit hex characters. Compared with ACSII mode, this mode can send more data at the same baud rate.

Code system

1 start bit

 \cdot 7 or 8 digital bit, the minimum valid bit can be sent firstly. Every 8 bit frame includes two hex characters (0–9, A–F)

1 even/odd check bit. If there is no checkout, the even/odd check bit is inexistent.

· 1 end bit (with checkout), 2 Bit (no checkout)

Error detection field

· CRC

The data format is illustrated as below:

11-bit character frame (BIT1-BIT8 are the digital bits)

Start bit	BIT1	BIT2	BIT3	BIT4	BIT5	BIT6	BIT7	BIT8	Check bit	End bit
10-bit character frame (BIT1–BIT7 are the digital bits)										

Start bit	BIT1	BIT2	BIT3	BITA	BIT5	BITE	BIT7	Check	End
Start bit	DITT	DITZ	DITS	DIT4	DITS	DITO	DIT	bit	bit

In one character frame, the digital bit takes effect. The start bit, check bit and end bit is used to send the digital bit right to the other device. The digital bit, even/odd checkout and end bit should be set as the same in real application.

The Modbus minimum idle time between frames should be no less than 3.5 bytes. The network device is detecting, even during the interval time, the network bus. When the first field (the address field) is received, the corresponding device decodes next transmitting character. When the interval time is at least 3.5 byte, the message ends.

The whole message frame in RTU mode is a continuous transmitting flow. If there is an interval time (more than 1.5 bytes) before the completion of the frame, the receiving device will renew the uncompleted message and suppose the next byte as the address field of the new message. As such, if the new message follows the previous one within the interval time of 3.5 bytes, the receiving device will deal with it as the same with the previous message. If these two phenomena all happen during the transmission, the CRC will generate a fault message to respond to the sending devices.

START	T1-T2-T3-T4 (transmission time of 3.5 bytes)
ADDR	Communication address: 0-247 (decimal system) (0 is the
ADDK	broadcast address)
CMD	03H: read slave parameters
CIVID	06H: write slave parameters
DATA (N-1)	The data of 2*N bytes are the main content of the communication
DATA (0)	as well as the core of data exchanging
CRC CHK low bit	Detection values CDC (4CDIT)
CRC CHK high bit	Detection value: CRC (16BIT)
END	T1-T2-T3-T4 (transmission time of 3.5 bytes)

The standard structure of RTU frame:

7.2.2.2 RTU communication frame error checkout

Various factors (such as electromagnetic interference) may cause error in the data transmission. For example, if the sending message is a logic "1",A-B potential difference on RS485 should be 6V, but in reality, it may be -6V because of electromagnetic interference, and then the other devices take the sent message as logic"0". If there is no error checkout, the receiving devices will not find the message is wrong and they may give incorrect response which cause serious result. So the checkout is essential to the message.

The theme of checkout is that: the sender calculate the sending data according to a fixed formula, and then send the result with the message. When the receiver gets this message, they will calculate anther result according to the same method and compare it with the sending one. If two results are the same, the message is correct. If no, the message is incorrect.

The error checkout of the frame can be divided into two parts: the bit checkout of the byte and the whole data checkout of the frame (CRC check).

Bit checkout of the byte

The user can select different bit checkouts or non-checkout, which impacts the check bit setting of each byte.

The definition of even checkout: add an even check bit before the data transmission to illustrate the number of "1" in the data transmission is odd number or even number. When it is even, the check byte is "0"; otherwise, the check byte is"1". This method is used to stabilize the parity of the data.

The definition of odd checkout: add an odd check bit before the data transmission to illustrate the number of "1" in the data transmission is odd number or even number. When it is odd, the check byte is "0"; otherwise, the check byte is "1". This method is used to stabilize the parity of the data.

For example, when transmitting "11001110", there are five "1" in the data. If the even checkout is applied, the even check bit is "1"; if the odd checkout is applied; the odd check bit is "0". The even and odd check bit is calculated on the check bit position of the frame. And the receiving devices also carry out even and odd checkout. If the parity of the receiving data is different from the setting value, there is an error in the communication.

CRC check

The checkout uses RTU frame format. The frame includes the frame error detection field which is based on the CRC calculation method. The CRC field is two bytes, including 16 figure binary values. It is added into the frame after calculated by transmitting device. The receiving device recalculates the CRC of the received frame and compares them with the value in the received CRC field. If the two CRC values are different, there is an

error in the communication.

During CRC, 0*FFFF will be stored. And then, deal with the continuous 6-above bytes in the frame and the value in the register. Only the 8Bit data in every character is effective to CRC, while the start bit, the end and the odd and even check bit is ineffective.

The calculation of CRC applies the international standard CRC checkout principles. When the user is editing CRC calculation, he can refer to the relative standard CRC calculation to write the required CRC calculation program.

Here provided a simple function of CRC calculation for the reference (programmed with C language):

unsigned int crc_cal_value(unsigned char *data_value,unsigned char data_length)

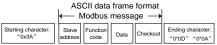
}

In ladder logic, CKSM calculated the CRC value according to the frame with the table inquiry. The method is advanced with easy program and quick calculation speed. But the ROM space the program occupied is huge. So use it with caution according to the program required space.

7.2.3 ASCII mode

Name	Definition													
	Communication protocol belongs to hexadecimal system. The meaning of message character in ASCII: "0""9", "A""F", each hex is represented by the ASCII message corresponds to the character.													
Coding		racter	·0'		1'	'2'		3'	'4'	'5	'6'	"7	7'	
system	ASCII	CODE	0x3	0 0>	31	0x32	0x	33	0x34	4 0x3	5 0x3	6 0x	37	
	Cha	racter	'8'	4	9'	'A'	"[3'	ʻC'	'D	' 'E'	'F		
	ASCII	CODE	0x3	8 0>	39	0x41	0x	42	0x4	3 0x4	4 0x4	5 0x	46	
	Starting bit, 7/8 data bit, check bit and stop bit. The data formats are listed as below: 11-bit character frame:													
Data format	Starting bit	BIT1 I	BIT2	BIT3	BIT₄	4 BIT	5 BI	T6	BIT7	BIT8	Check bit	Stop I	oit	
	10-bit character frame:													
	Starting bit	BIT1	BIT2	BIT	3 E	BIT4	BIT5	5	BIT6	BIT7	Check bit	Stop I	oit	

In ASCII mode, the frame header is ":" ("0*3A"), frame end is "CRLF" ("0*0D" "0*0A") by default. In ASCII mode, all the data bytes, except for the frame header and frame end, are transmitted in ASCII code mode, in which four high bit groups will be sent out first and then, four low bit groups will be sent out. In ASCII mode, the data length is 8 bit. As for 'A'-'F', its capital letters is adopted for ASCII code. The data now adopts LRC checkout which covers slave address to data information. The checksum equals to the complement of the character sum of all the participated checkout data.



Standard structure of ASCII frame:

START	::' (0x3A)
Address Hi	Communication address:
Address Lo	8-bit address is formed by the combination of two ASCII codes
Function Hi	Function code:
Function Lo	8-bit address is formed by the combination of two ASCII codes
DATA (N-1)	Data content:
	nx8-bit data content is formed by combination of 2n (n≤16) ASCII
DATA (0)	codes
LRC CHK Hi	LRC check code:
LRC CHK Lo	8-bit check code is formed by the combination of two ASCII codes.

END Hi	End character:
END Lo	END Hi=CR (0x0D), END Lo=LF (0x0A)

7.2.3.1 ASCII mode check (LRC Check)

Check code (LRC Check) is the value combined of address and data content result. For instance, the check code of above 2.2.2 communication message is: 0x02+0x06+0x00+0x08+0x13+0x88=0xAB, then take the compliment of 2=0x55. Below is a simple LRC calculation function for user reference (programed with C language):

```
Static unsigned char

LRC(auchMsg,usDataLen)

unsigned char *auchMsg;

unsigned short usDataLen;

{

unsigned char uchLRC=0;

while(usDataLen-)

uchLRC+=*auchMsg++;

return((unsigned char)(-((char)uchLRC)));

}
```

7.3 Command code and communication data illustration

7.3.1 RTU mode

7.3.1.1 Command code: 03H

03H (correspond to binary 0000 0011), read N words (Word) (the Max continuous reading is 16 words)

Command code 03H means that if the master read data from the inverter, the reading number depends on the "data number" in the command code. The max continuous reading number is 16 and the parameter address should be continuous. The byte length of every data is 2 (one word). The following command format is illustrated by hex (a number with "H" means hex) and one hex occupies one byte.

The command code is used to read the working stage of the inverter.

For example, read continuous 2 data content from0004H from the inverter with the address of 01H (read the content of data address of 0004H and 0005H), the frame structure is as below:

RTU master command message (from the master to the inverter)

START	T1-T2-T3-T4
ADDR	01H
CMD	03H
High bit of the start address	00H
Low bit of the start address	04H

High bit of data number	00H
Low bit of data number	02H
CRC low bit	85H
CRC high bit	CAH
END	T1-T2-T3-T4

T1-T2-T3-T4 between START and END is to provide at least the time of 3.5 bytes as the leisure time and distinguish two messages for the avoidance of taking two messages as one message.

ADDR = 01H means the command message is sent to the inverter with the address of 01H and ADDR occupies one byte

 $\ensuremath{\text{CMD}}\xspace=03H$ means the command message is sent to read data from the inverter and CMD occupies one byte

"Start address" means reading data from the address and it occupies 2 bytes with the fact that the high bit is in the front and the low bit is in the behind.

"Data number" means the reading data number with the unit of word. If the "start address' is 0004H and the "data number" is 0002H, the data of 0004H and 0005H will be read.

CRC occupies 2 bytes with the fact that the high bit is in the front and the low bit is in the behind.

RTU slave response message (from the inverter to the master)

START	T1-T2-T3-T4
ADDR	01H
CMD	03H
Byte number	04H
Data high bit of address 0004H	13Н
Data low bit of address 0004H	88H
Data high bit of address 0005H	оон
Data low bit of address 0005H	00H
CRC CHK low bit	7EH
CRC CHK high bit	9DH
END	T1-T2-T3-T4

The meaning of the response is that:

ADDR = 01H means the command message is sent to the inverter with the address of 01H and ADDR occupies one byte

CMD=03H means the message is received from the inverter to the master for the response of reading command and CMD occupies one byte

"Byte number" means all byte number from the byte (excluding the byte) to CRC byte (excluding the byte). 04 means there are 4 byte of data from the "byte number" to "CRC CHK low bit", which are "digital address 0004H high bit", "digital address 0004H low bit", "digital address 0005H high bit" and "digital address 0005H low bit".

There are 2 bytes stored in one data with the fact that the high bit is in the front and the low bit is in the behind of the message, the data of data address 0004H is 1388H, and the data of data address 0005H is 0000H.

CRC occupies 2 bytes with the fact that the high bit is in the front and the low bit is in the behind.

7.3.1.2 Command code: 06H

06H (correspond to binary 0000 0110), write one word (Word)

The command means that the master write data to the inverter and one command can write one data other than multiple dates. The effect is to change the working mode of the inverter.

For example, write 5000 (1388H) to 0004H from the inverter with the address of 02H, the frame structure is as below:

START	T1-T2-T3-T4		
ADDR	02H		
CMD	06H		
High bit of writing data address	00H		
Low bit of writing data address	04H		
High bit of data content	13H		
Low bit of data content	88H		
CRC CHK low bit	C5H		
CRC CHK high bit	6EH		
END	T1-T2-T3-T4		
RTU slave response message (from the inverter to the master)			
START	T1-T2-T3-T4		
ADDR	02H		
CMD	06H		
High bit of writing data address	00H		
Low bit of writing data address	04H		
High bit of data content	13H		
Low bit of data content	88H		
CRC CHK low bit	C5H		
CRC CHK high bit	6EH		
END	T1-T2-T3-T4		

RTU master command message (from the master to the inverter)

Note: section 10.2 and 10.3 mainly describe the command format, and the detailed application will be mentioned in 10.8 with examples.

7.3.1.3 Command code 08H for diagnosis

Meaning of sub-function codes

Sub-function Code	Description
0000	Return to inquire information data

For example: The inquiry information string is same as the response information string when the loop detection to address 01H of driver is carried out.

The RTU request command is:

START	T1-T2-T3-T4
ADDR	01H
CMD	08H
High bit of sub-function code	00H
Low bit of sub-function code	00H
High bit of data content	12H
Low bit of data content	ABH
CRC CHK low bit	ADH
CRC CHK high bit	14H
END	T1-T2-T3-T4

The RTU response command is:

START	T1-T2-T3-T4
ADDR	01H
CMD	08H
High bit of sub-function code	00H
Low bit of sub-function code	00H
High bit of data content	12H
Low bit of data content	ABH
CRC CHK low bit	ADH
CRC CHK high bit	14H
END	T1-T2-T3-T4

7.3.1.4 Command code: 10H, continuous writing

Command code 10H means that if the master writes data to the inverter, the data number depends on the "data number" in the command code. The max continuous reading number is 16.

For example, write 5000 (1388H) to 0004H of the inverter whose slave address is 02H and 50 (0032H) to 0005H, the frame structure is as below:

The RTU request command is:

START	T1-T2-T3-T4 (transmission time of 3.5 bytes)
ADDR	02H
CMD	10H
High bit of write data	00H
Low bit of write data	04H
High bit of data number	00H
Low bit of data number	02H
Byte number	04H
High bit of data 0004H	13H
Low bit of data 0004H	88H
High bit of data 0005H	00H
Low bit of data 0005H	32H
Low bit of CRC	C5H
High bit of CRC	6EH
END	T1-T2-T3-T4 (transmission time of 3.5 bytes)

The RTU response command is:

START	T1-T2-T3-T4 (transmission time of 3.5 bytes)
ADDR	02H
CMD	10H
High bit of write data	00H
Low bit of write data	04H
High bit of data number	00H
Low bit of data number	02H
Low bit of CRC	C5H
High bit of CRC	6EH
END	T1-T2-T3-T4 (transmission time of 3.5 bytes)

7.3.2 ASCII mode

7.3.2.1 Command code: 03H (0000 0011), read N words (Word) (N ≤ 16)

For instance: As for the inverter whose slave address is 01H, the starting address of internal storage is 0004, read two words continuously, the structure of this frame is listed as below:

ASCII master command message (the command sent from the master to the inverter		ASCII slave response message (the message sent from the inverter to the master)	
START	·.,	START	÷'
ADDR	ʻ0'		ʻ0'
ADDR	'1'	ADDR	'1'
CMD	ʻ0'	CMD	' 0'
CMD	'3'	CMD	'3'
Little Little Contraction and design	ʻ0'		' 0'
High bit of starting address	ʻ0'	Byte number	'4'
the second standard standard standards	ʻ0'		'1'
Low bit of starting address	'4'	High bit of data address 0004H	'3'
Libert de la construction	ʻ0'		'8'
High bit of data number	ʻ0'	Low bit of data address 0004H	'8'
Leve hit of data seensh as	'0'	Link hit of data address 00051	'0'
Low bit of data number	'2'	High bit of data address 0005H	' 0'
LRC CHK Hi	'F'	Low hit of data address 000511	'0'
LRC CHK Lo	'6'	Low bit of data address 0005H	' 0'
END Hi	CR	LRC CHK Hi	'5'
END Lo	LF	LRC CHK Lo	'D'
		END Hi	CR
		END Lo	LF

7.3.2.2 Command code: 06H (0000 0110), write one word (Word)

For instance: Write 5000 (1388H) to the 0004H address of the inverter whose slave address is 02H, then the structure of this frame is listed as below:

ASCII master comm command sent by inver	the master to the	ASCII slave respon message sent by t mas	he inverter to the	
START	· . 1	START	•.•	
	ʻ0'		·0'	
ADDR	'2'	ADDR	'2'	
CMD	ʻ0'	CMD	·0'	
CIVID	'6'	CIVID	'6'	
Ligh hit of write date	ʻ0'	High bit of write date	·0'	
High bit of write data	ʻ0'	High bit of write data	·0'	
Level hit of write date	ʻ0'	Low hit of white data	·0'	
Low bit of write data	'4'	Low bit of write data	'4'	
High bit of data	'1'	High bit of data	'1'	

command sent by	SCII master command message (the command sent by the master to the inverter)		nse message (the he inverter to the ter)
content	'3'	content	'3'
I any hit of data contant	'8'	I am hit of data as start	'8'
Low bit of data content	'8'	Low bit of data content	'8'
LRC CHK Hi	'5'	LRC CHK Hi	'5'
LRC CHK Lo	ʻ9'	LRC CHK Lo	·9'
END Hi	CR	END Hi	CR
END Lo	LF	END Lo	LF

7.3.2.3 Command code: 08H (0000 1000), diagnose function

Meaning of sub function code:

-

Sub function code	Instruction	
0000	Return inquiry message data	

For instance: carry out circuit detection on drive address 01H, the content of inquiry message word string is the same with response message word string, its format is listed as below:

ASCII master command message (the command sent by the master to the		ASCII slave response message (the message sent by the inverter to the	
inver	ter)	mast	ter)
START		START	
ADDR	' 0'	ADDR	' 0'
ADDK	'1'	ADDK	'1'
CMD	' 0'	CMD	' 0'
CMD	'8'	CMD	'8'
High bit of write data	' 0'	High bit of write data	·0'
address	' 0'	address	·0'
Low bit of write data	' 0'	Low bit of write data	ʻ0'
address	' 0'	address	·0'
High bit of data	'1'	High bit of data	'1'
content	'2'	content	'2'
	'A'	I ave hit of data as start	'A'
Low bit of data content	'B'	Low bit of data content	'B'
LRC CHK Hi	'3'	LRC CHK Hi	'3'
LRC CHK Lo	'A'	LRC CHK Lo	'A'
END Hi	CR	END Hi	CR
END Lo	LF	END Lo	LF

7.3.2.4 Command code: 10H, continuous writing function

Command code 10H means the master write data to the inverter, the number of data being written is determined by the command "data number", the max number of continuous writing is 16 words.

For instance: Write 5000 (1388H) to 0004H of the inverter whose slave address is 02H, write 50 (0032H) to 0005H of the inverter whose slave address is 02H, then the structure of this frame is listed as below:

ASCII master comm	and message (the	ASCII slave respor	nse message (the
command sent by the	e master to inverter)	message sent by the	inverter to master)
START	۰ <u>.</u> ،	START	:,,
ADDR	ʻ0'	ADDR	·0'
ADDK	'2'	ADDK	'2'
CMD	'1'	CMD	'1'
CIVID	ʻ0'	CIVID	·0'
High bit of starting	' 0'	High bit of starting	' 0'
address	ʻ0'	address	' 0'
Low bit of starting	ʻ0'	Low bit of starting	·0'
address	'4'	address	'4'
Ligh hit of data number	ʻ0'	Ligh hit of data number	' 0'
High bit of data number	ʻ0'	High bit of data number	' 0'
Low bit of data number	' 0'	Low bit of data number	' 0'
Low bit of data number	'2'	Low bit of data number	'2'
Bute number	' 0'	LRC CHK Hi	'E'
Byte number	'4'	LRC CHK Lo	'8'
High bit of data 0004H	'1'	END Hi	CR
content	'3'	END Lo	LF
Low bit of data 0004H	'8'		
content	'8'		
High bit of data 0005H	' 0'		
content	' 0'		
Low bit of data 0005H	'3'		
content	'2'		
LRC CHK Hi	'1'		
LRC CHK Lo	'7'		
END Hi	CR		
END Lo	LF		

7.4 The definition of data address

The address definition of the communication data in this part is to control the running of the inverter and get the state information and relative function parameters of the inverter.

7.4.1 The rules of parameter address of the function codes

The parameter address occupies 2 bytes with the fact that the high bit is in the front and the low bit is in the behind. The range of high and low byte are: high byte—00–ffH; low byte—00–ffH. The high byte is the group number before the radix point of the function code and the low byte is the number after the radix point. But both the high byte and the low byte should be changed into hex. For example P05.05, the group number before the radix point of the function code is 05, then the high bit of the parameter is 05, the number after the radix point of the parameter is 05, then the low bit of the parameter is 05, then the function code address is 0505H and the parameter address of P10.01 is 0A01H.

P10.00		0: Stop after running once. Simple PLC 1: Run at the final value after running means once. 2. Cycle running.		0
P10.01	memory	0: Power loss without memory 1: Power loss: PLC record the running stage and frequency when power loss.	0	0

Note: P29 group is the factory parameter which cannot be read or changed. Some parameters cannot be changed when the inverter is in the running state and some parameters cannot be changed in any state. The setting range, unit and relative instructions should be paid attention to when modifying the function code parameters.

Besides, EEPROM is stocked frequently, which may shorten the usage time of EEPROM. For users, some functions are not necessary to be stocked on the communication mode. The needs can be met on by changing the value in RAM. Changing the high bit of the function code form 0 to 1 can also realize the function. For example, the function code P00.07 is not stocked into EEPROM. Only by changing the value in RAM can set the address to 8007H. This address can only be used in writing RAM other than reading. If it is used to read, it is an invalid address.

7.4.2 The address instruction of other function in Modbus

The master can operate on the parameters of the inverter as well as control the inverter, such as running or stopping and monitoring the working state of the inverter.

Below is the parameter list of other functions

Function instruction	Address definition	Data meaning instruction	R/W attribute	
		0001H: forward running		
		0002H: reverse running		
		0003H: forward jogging		
Communication	2000H	0004H: reverse jogging		
control command	2000H	0005H: stop	W/R	
		0006H: coast to stop (emergency stop)		
		0007H: fault reset		
		0008H: jogging stop		
	000411	Communication setting frequency (0-		
	2001H	Fmax(unit: 0.01Hz))	14/15	
		PID reference, range (0-1000, 1000	W/R	
	2002H	corresponds to100.0%)		
	000011	PID feedback, range (0-1000, 1000	W/R	
	2003H	corresponds to100.0%)	W/R	
		Torque setting value (-3000-3000, 1000	W/R	
	2004H	corresponds to the 100.0% of the rated		
		current of the motor)		
	2005H The upper limit frequency setting during		W/R	
	2005H	forward rotation (0-Fmax (unit: 0.01Hz))	VV/K	
	2006H	The upper limit frequency setting during		W/R
		reverse rotation (0–Fmax (unit: 0.01Hz))		
The address of the	2007H	The upper limit torque of electromotion		
communication n		torque (0-3000, 1000 corresponds to the	W/R	
setting value		100.0% of the rated current of the motor)		
ootang valuo		The upper limit torque of braking torque		
	2008H	(0-3000, 1000 corresponds to the	W/R	
		100.0% of the rated current of the motor)		
		Special control command word		
		Bit0–1: =00: motor 1 =01: motor 2		
		=10: motor 3 =11: motor 4		
		Bit2: =1 torque control prohibit		
		=0: torque control prohibit invalid		
	2009H	Bit3: =1 power consumption clear	W/R	
		=0: no power consumption clear		
		Bit4: =1 pre-exciting =0:		
		pre-exciting prohibition		
		Bit5: =1 DC braking =0: DC		
		braking prohibition		

Function instruction	Address definition	Data meaning instruction	R/W attribute
	200AH	Virtual input terminal command , range: 0x000–0x1FF	W/R
	200BH	Virtual input terminal command , range: 0x00–0x0F	W/R
	200CH	Voltage setting value (special for V/F separation) (0–1000, 1000 corresponds to the 100.0% of the rated voltage of the motor)	W/R
	200DH	AO output setting 1 (-1000–1000, 1000 corresponds to 100.0%)	W/R
	200EH	AO output setting 2 (-1000–1000, 1000 corresponds to 100.0%)	W/R
SW 1 of the inverter	2100H	0001H: forward running 0002H: reverse running 0003H: stop 0004H: fault 0005H: POFF state	R
SW 1 of the inverter	2101H	0006H: pre-exciting state Bit0: =0: bus voltage is not established =1: bus voltage is established Bi1-2: =00: motor 1 =01: motor 2 =10: motor 3 =11: motor 4 Bit3: =0: asynchronous motor =1: synchronous motor Bit4: =0: pre-alarm without overload =1:overload pre-alarm Bit5- Bit6 :=00: keypad control =01: terminal control =10: communication control	R
Inverter fault code	2102H	See the fault type instruction	R
Identifying code of the inverter	2103H	UMI0x0106	R
Operation frequency	3000H	Range: 0.00Hz–P00.03	R
Setting frequency	3001H	Range: 0.00Hz-P00.03	R
Bus voltage	3002H	Range: 0–2000V	R
Output voltage	3003H	Range: 0–1200V	R

Function instruction	Address definition	Data meaning instruction	R/W attribute
Output current	3004H	Range: 0.0-3000.0A	R
Operation speed	3005H	Range: 0–65535RPM	R
Output power	3006H	Range: -300.0–300.0%	R
Output torque	3007H	Range: -250.0-250.0%	R
Close loop setting	3008H	Range: -100.0%-100.0%	R
Close loop feedback	3009H	Range: -100.0%-100.0%	R
PID setting	3008H	-100.0–100.0% (unit: 0.1%)	R
PID feedback	3009H	-100.0–100.0% (unit: 0.1%)	R
Input IO	300AH	000–1FF	
Input IO	300BH	000–1FF	
AI 1	300CH	Range: 0.00–10.00V	R
AI 2	300DH	Range: 0.00–10.00V	R
AI 3	300EH	Range: 0.00–10.00V	R
AI 4	300FH	Range: -10.00–10.00V	R
Read high speed pulse 1 input	3010H	Range: 0.00–50.00kHz	R
Read high speed pulse 2 input	3011H	Reserved	R
Read current step of the multi-step speed	3012H	Range: 0–15	R
External length	3013H	Range: 0–65535	R
External counting value	3014H	Range: 0–65535	R
Torque setting	3015H	-300.0–300.0% (Unit: 0.1%)	R
Inverter code	3016H		R
Fault code	5000H		R

R/W characteristics means the function is with read and write characteristics. For example, "communication control command" is writing chrematistics and control the inverter with writing command (06H). R characteristic can only read other than write and W characteristic can only write other than read.

Note: when operating on the inverter with the table above, it is necessary to enable some parameters. For example, the operation of running and stopping, it is necessary to set P00.01 to communication running command channel and set P00.02 to MODBUS communication channel. And when operate on "PID given", it is necessary to set P09.00 to "MODBUS communication setting".

The encoding rules for device codes (corresponds to identifying code 2103H of the inverter)

Code high 8bit	Meaning	Code low 8 position	Meaning
01	UMI	06	UMI-EU-B1 Vector Inverter

Note: the code is consisted of 16 bit which is high 8 bits and low 8 bits. High 8 bits mean the motor type series and low 8 bits mean the derived motor types of the series. For example, 0110H means UMI-EU-B1 vector inverters.

7.4.3 Fieldbus ratio values

The communication data is expressed by hex in actual application and there is no radix point in hex. For example, 50.12Hz cannot be expressed by hex so 50.12 can be magnified by 100 times into 5012, so hex 1394H can be used to express 50.12.

A non-integer can be timed by a multiple to get an integer and the integer can be called fieldbus ratio values.

The fieldbus ratio values are referred to the radix point of the setting range or default value in the function parameter list. If there are figures behind the radix point (n=1), then the fieldbus ratio value m is 10^{n} . Take the table as the example:

Function code	Name	Details	Setting range	Default value	Modify
P01.20	Wake-up from sleep delay time	0.0 - 3600.0s (valid when P01.19=2)	0.0 - 3600.0	0.0s	0
P01.21	Restart after power off	0: Disable 1: Enable	0 - 1	0	0

If there is one figure behind the radix point in the setting range or the default value, then the fieldbus ratio value is 10. if the data received by the upper monitor is 50, then the "hibernation restore delay time" is 5.0 (5.0=50+10).

If Modbus communication is used to control the hibernation restore delay time as 5.0s. Firstly, 5.0 can be magnified by 10 times to integer 50 (32H) and then this data can be sent.

01 06 0114 0032 49E7 Inverter Write address Data number CRC check

After the inverter receives the command, it will change 50 into 5 according to the fieldbus ratio value and then set the hibernation restore delay time as 5s.

Another example, after the upper monitor sends the command of reading the parameter of hibernation restore delay time, if the response message of the inverter is as following:



Because the parameter data is 0032H (50) and 50 divided by 10 is 5, then the hibernation restore delay time is 5s.

7.4.4 Fault message response

There may be fault in the communication control. For example, some parameter can only be read. If a writing message is sent, the inverter will return a fault response message.

The fault message is from the inverter to the master, its code and meaning is as below:

Code	Name	Meaning
		The command from master cannot be executed. The reason maybe:
01H	Illegal command	1. This command is only for new version and this version cannot realize.
		Slave is in fault state and cannot execute it.
		Some of the operation addresses are invalid or not allowed to
02H	Illegal data address.	access. Especially the combination of the register and the transmitting bytes are invalid.
		When there are invalid data in the message framed received by slave.
03H Illegal value		Note: This error code does not indicate the data value to write
		exceed the range, but indicate the message frame is an illegal
		frame.
04H	Operation failed	The parameter setting in parameter writing is invalid. For example, the function input terminal cannot be set repeatedly.
05H	Password error	The password written to the password check address is not same as the password set by P7.00.
06H	Data frame error	In the frame message sent by the upper monitor, the length of the digital frame is incorrect or the counting of CRC check bit in RTU is different from the lower monitor.
07H	Written not allowed.	It only happen in write command, the reason maybe: 1. The written data exceeds the parameter range. 2. The parameter should not be modified now. 3. The terminal has already been used.
08H	The parameter cannot be modified during running	The modified parameter in the writing of the upper monitor cannot be modified during running.
09H	Password protection	When the upper monitor is writing or reading and the user password is set without password unlocking, it will report that the system is locked.

The slave uses functional code fields and fault addresses to indicate it is a normal response or some error occurs (named as objection response). For normal responses, the slave shows corresponding function codes, digital address or sub-function codes as the response. For objection responses, the slave returns a code which equals the

normal code, but the first byte is logic 1.

For example: when the master sends a message to the slave, requiring it to read a group of address data of the inverter function codes, there will be following function codes:

00000011(Hex03H)

For normal responses, the slave responds the same codes, while for objection responses, it will return:

10000011(Hex 83H)

Besides the function codes modification for the objection fault, the slave will respond a byte of abnormal code which defines the error reason.

When the master receives the response for the objection, in a typical processing, it will send the message again or modify the corresponding order.

For example, set the "running command channel" of the inverter (P00.01, parameter address is 0001H) with the address of 01H to 03, the command is as following:

<u>01</u>	<u>06</u>	<u>00 01</u>	<u>00 03</u>	<u>98 0B</u>
Inverter address	Read command	Parameters address	Parameters data	CRC check

But the setting range of "running command channel" is 0–2, if it is set to 3, because the number is beyond the range, the inverter will return fault response message as below:

<u>01</u>	<u>86</u>	<u>04</u>	<u>43 A3</u>
Inverter address	Abnormal response code	Fault code	CRC check

Abnormal response code 86H means the abnormal response to writing command 06H; the fault code is 04H. In the table above, its name is operation failed and its meaning is that the parameter setting in parameter writing is invalid. For example, the function input terminal cannot be set repeatedly.

7.5 Example of writing and reading

Refer to section 7.3 for the command format.

7.5.1 Example of reading command 03H

Example 1: read the state word 1 of the inverter with the address of 01H (refer to table 1). From the table 1, the parameter address of the state word 1 of the inverter is 2100H.

RTU mode:

The command sent to the inverter:



```
03 21 00
Read Parameter
```





Inverter Read address command

```
Parameters
address
```

Data number

CRC check

If the response message is as below:

|--|

Inverter

Read command

03

Data Data content address

02

00 03

F8 45 CRC check

ASCII mode:

The command sent to the inverter:

<u>1</u>	<u>01</u>	<u>03</u>	<u>21 00</u>	<u>00 01</u>	<u>DA</u>	<u>CR LF</u>
START	Inverter address	Read command	Parameters address	Data number	LRC check	END

If the response message is as below:

<u>:</u>	<u>01</u>	<u>03</u>	<u>02</u>	<u>00 03</u>	<u>F7</u>	<u>CR LF</u>
START	Inverter address	Read command	Byte number	Data content	LRC check	END

The data content is 0003H. From the table 1, the inverter stops.

7.5.2 Example of writing command 06H

Example 1: make the inverter with the address of 03H to run forward. See table 1, the address of "communication control command" is 2000H and forward running is 0001. See the table below.

Function instruction	Address definition	Data meaning instruction	R/W characteristics	
		0001H: forward running		
		0002H: reverse running		
		0003H: forward jogging		
Communication		0004H: reverse jogging		
control	2000H	0005H: stop	W/R	
command		0006H: coast to stop		
		(emergency stop)		
		0007H: fault reset		
		0008H: jogging stop		

RTU mode:

The command sent by the master:

<u>03</u>	<u>06</u>	<u>20 00</u>	<u>00 01</u>	<u>42 28</u>
-----------	-----------	--------------	--------------	--------------

Inverter	Write	Parameters	Forward	CRC check
address	command	address	running	

If the operation is successful, the response may be as below (the same with the command sent by the master):

03	06	20 00	00 01	42 28

Inverter	Write	Parameters	Forward	CRC check
address	command	address	running	

ASCII mode:

The command sent to the inverter:

<u>.</u>	<u>01</u>	<u>06</u>	<u>20 00</u>	<u>00 01</u>	<u>D6</u>	<u>CR LF</u>
START	Inverter address	Write command	Parameters address	Data number	LRC check	END

If the response message is as below:



Example 2: set the max output frequency of the inverter with the address of 03H as100Hz.

Function code	Name	Details	Setting range	Default value	Modify
	Max	P00.04 -	10.00 -		
P00.03	output	600.00Hz		50.00Hz	0
	frequency	(400.00Hz)	600.00		

See the figures behind the radix point, the fieldbus ratio value of the max. output frequency (P00.03) is 100. 100Hz timed by 100 is 10000 and the corresponding hex is 2710H.

RTU mode:

The command sent by the master:

03	06	00 03	<u>27 10</u>	<u>62 14</u>

Inverter address

Write Parameters command address

command

Forward running CRC check

If the operation is successful, the response may be as below (the same with the command sent by the master):

<u>03</u>	<u>06</u>	<u>00 03</u>	<u>27 10</u>	<u>62 14</u>
Inverter	Write	Parameters	Forward running	CRC check

address

ASCII mode:

The command sent to the inverter:

address

1	<u>03</u>	06	00 03	<u>27 10</u>	<u>BD</u>	<u>CR LF</u>
START	Inverter address	Write	Parameters d address	Data number	LRC	END

If the response message is as below:

<u>:</u>	<u>03</u>	<u>06</u>	<u>00 03</u>	<u>27 10</u>	BD	<u>CR LF</u>
START	Inverter address	Write comman	Parameters d address	Data number	LRC	END

7.5.3 Example of continuous writing command10H

Example 1: make the inverter whose address is 01H run forward at 10Hz. Refer to the instruction of 2000H and 0001. Set the address of "communication setting frequency" is 2001H and 10Hz corresponds to 03E8H. See the table below.

Function instruction	Address definition	Data meaning instruction	R/W attribute
		0001H: forward running	
		0002H: reverse running	
		0003H: forward jogging	
Communication	2000H	0004H: reverse jogging	
control command	2000H	0005H: stop	W/R
		0006H: coast to stop (emergency stop)	
		0007H: fault reset	
		0008H: jogging stop	
The address of 2001H		Communication setting frequency (0–Fmax (unit: 0.01Hz))	N4//D
communication setting	2002H	PID given, range (0–1000, 1000 corresponds to100.0%)	W/R

RTU mode:

The command sent to the inverter:

<u>01</u>	<u>10</u>	<u>20 00</u>	<u>00 02</u>	04	<u>00 01 (</u>)3 E8	<u>3B 10</u>
Inverter address	Continuous writing command	Parameters address	Data number	Byte number	Forward running	10Hz	CRC check

If the response message is as below:



ASCII mode:

The command sent to the inverter:

<u>:</u>	<u>01</u>	<u>10</u>	<u>20 00</u>	00 02	<u>04</u>	<u>00 01 03 E8</u>	BD	<u>CR LF</u>
START	Inverter address	Continuous writing command	Parameters address		Byte number	Forward 10Hz running	LRC check	END

If the response message is as below:

<u>:</u>	<u>01</u>	<u>10</u>	<u>20 00</u>	<u>00 02</u>	<u>CD</u>	<u>CR LF</u>
START	Inverter address	Continuous writing command	Parameters address	Data number	LRC check	END

Example 2: set the ACC time of 01H inverter as 10s and the DEC time as 20s

P00.11 ACC time 1	Setting range of P00.11 and P00.12:	Depend on model	0
P00.12 DEC time 1	0.0–3600.0s	Depend on model	0

The corresponding address of P00.11 is 000B, the ACC time of 10s corresponds to 0064H, and the DEC time of 20s corresponds to 00C8H.

RTU mode:

The command sent to the inverter:

<u>01</u>	<u>10</u>	<u>00 0B</u>	00 02	<u>04</u>	<u>00 64</u>	<u>00 C8</u>	F2 55
Inverter address	Continuous writing command	Parameters address	Data number	Byte number	10s	20s	CRC check

If the response message is as below:

<u>01</u>	<u>10</u>	<u>00 0B</u>	<u>00 02</u>	<u>30 0A</u>
Inverter address	Continuous writing command	Parameters address	Data number	CRC check

ASCII mode:

The command sent to the inverter:

<u>:</u>	<u>01</u>	<u>10</u>	<u>00 0B</u>	00 02	<u>04</u>	<u>00 64</u>	<u>00 C8 B2</u>	<u>CR LF</u>
START	Inverter address	Continuous writing command	Parameters address	Data number	10s	20s	LRC check	END

If the response message is as below:

<u>:</u>	<u>01</u>	<u>10</u>	<u>00 0B</u>	<u>00 02</u>	<u>E2</u>	<u>CR LF</u>
START	Inverter address	Continuous writing command	Parameters address	Data number	LRC check	END

Note: the blank in the above command is for illustration. The blank cannot be added in the actual application unless the upper monitor can remove the blank by themselves.

7.6 Common communication fault

Common communication faults: no response to the communication or the inverter returns abnormal fault.

The possible reason for no response to the communication:

Selecting wrong serial interface, for example, if the converter is COM1, selecting COM2 during the communication

The baud rate, digital bit, end bit and check bit are not the same with the inverter + and - of RS485 are connected in reverse.

The 485 wire cap on the terminal board of the inverter is not plug in. the wire cap in behind the terminal arrangement.

Appendix A Technical data

A.1 Ratings

A.1.1 Capacity

Inverter sizing is based on the rated motor current and power. To achieve the rated motor power given in the table, the rated current of the inverter must be higher than or equal to the rated motor current. Also the rated power of the inverter must be higher than or equal to the rated motor power. The power ratings are the same regardless of the supply voltage within one voltage range.

Note:

1. The maximum allowed motor shaft power is limited to 1.5*PN. If the limit is exceeded, motor torque and current are automatically restricted. The function protects the input bridge of the drive against overload.

2. The ratings apply at ambient temperature of 40°C.

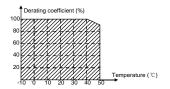
3. It is important to check that in common DC systems the power flowing through the common DC connection does not exceed PN.

A.1.2 Derating

The load capacity decreases if the installation site ambient temperature exceeds 40°C, the altitude exceeds 1000 meters or the switching frequency is changed from 4 kHz to 8, 12 or 15 kHz.

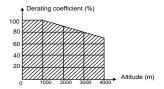
A.1.2.1 Temperature derating

In the temperature range of +40°C to +50°C, the rated output current is decreased by 1% for every additional 1°C. Refer to the below list for the actual derating.



A.1.2.2 Altitude derating

The device can output rated power if the installation site below 1000m. The output power decreases if the altitude exceeds 1000 meters. Below is the detailed decreasing range of the derating:



A.2 CE

A.2.1 CE marking

The CE mark is attached to the drive to verify that the drive follows the provisions of the European Low Voltage (2006/95/EC) and EMC Directives (2004/108/EC).

A.2.2 Compliance with the European EMC Directive

The EMC Directive defines the requirements for immunity and emissions of electrical equipment used within the European Union. The EMC product standard (EN 61800-3:2004) covers requirements stated for drives. See section *EMC regulations*.

A.3 EMC regulations

EMC product standard (EN 61800-3:2004) contains the EMC requirements to the inverter.

First environment: domestic environment (includes establishments connected to a low-voltage network which supplies buildings used for domestic purposes).

Second environment includes establishments connected to a network not directly supplying domestic premises.

Four categories of the inverter:

Inverter of category C1: inverter of rated voltage less than 1000 V and used in the first environment.

Inverter of category C2: inverter of rated voltage less than 1000 V other than pins, sockets and motion devices and intended to be installed and commissioned only by a professional electrician when used in the first environment.

Note: IEC/EN 61800-3 in EMC standard doesn't limit the power distribution of the inverter, but it defines the upstage, installation and commission. The professional electrician has necessary skills in installing and/or commissioning power drive systems, including their EMC aspects.

Inverter of category C3: inverter of rated voltage less than 1000 V and used in the second environment other than the first one

Inverter of category C4: inverter of rated voltage more than 1000 V or the nominal

current is above or equal to 400A and used in the complicated system in second environment.

A.3.1 Category C2

The emission limits are complied with the following provisions:

- The optional EMC filter is selected according to the options and installed as specified in the EMC filter manual.
- 2. The motor and control cables are selected as specified in this manual.
- 3. The drive is installed according to the instructions given in this manual.



In a domestic environment, this product may cause radio inference, in which case supplementary mitigation measures may be required.

A.3.2 Category C3

The immunity performance of the drive complies with the demands of IEC/EN 61800-3, second environment.

The emission limits are complied with the following provisions:

- The optional EMC filter is selected according to the options and installed as specified in the EMC filter manual.
- 2. The motor and control cables are selected as specified in this manual.
- 3. The drive is installed according to the instructions given in this manual.

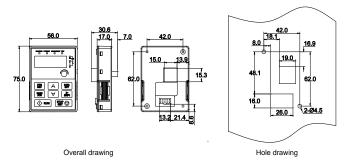


A drive of category C3 is not intended to be used on a low-voltage public network which supplies domestic premises. Radio frequency interference is expected if the drive is used on such a network.

Appendix B Dimension drawings

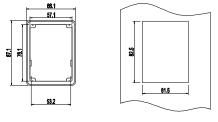
Dimension drawings of the UMI-EU-B1 are shown below. The dimensions are given in millimeters and inches.

B.1 External keypad structure



Note: The external keypad is optional for the inverters (1PH 230V/3PH 400V \leq 2.2kW and 3PH 230V \leq 0.75kW); the standard keypad of inverters (3PH 400V \geq 4kW and 3PH 230V \geq 1.5kW) can be used as the external keypad.

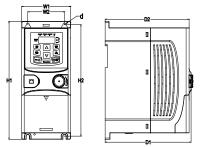
The keypad can be installed on the bracket if it is external.



Installation bracket

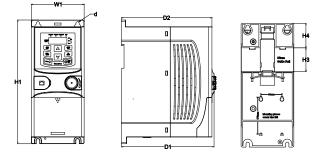
Installation dimension

B.2 Inverter chart



Wall mounting of 0.75-2.2kW inverters (dimension unit: mm)

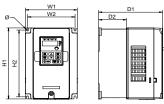
Model	W1	W2	H1	H2	D1	D2	Installation hole (d)
UMI-0004BE-B1	80.0	60.0	160.0	150.0	123.5	120.3	5
UMI-0007BE-B1	80.0	60.0	160.0	150.0	123.5	120.3	5
UMI-0015BE-B1	80.0	60.0	185.0	175.0	140.5	137.3	5
UMI-0022BE-B1	80.0	60.0	185.0	175.0	140.5	137.3	5
UMI-0007EE-B1	80.0	60.0	185.0	175.0	140.5	137.3	5
UMI-0015EE-B1	80.0	60.0	185.0	175.0	140.5	137.3	5
UMI-0022EE-B1	80.0	60.0	185.0	175.0	140.5	137.3	5



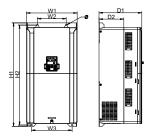
Rail mounting of inverters of 1PH 220V/3PH 380V (<2.2kW) and 3PH 220V (<0.75kW) (dimension unit: mm)

Appendix B Dimension drawings

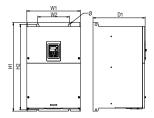
Model	W1	H1	H3	H4	D1	D2	Installation hole (d)
UMI-0004BE-B1	80.0	160.0	35.4	36.6	123.5	120.3	5
UMI-0007BE-B1	80.0	160.0	35.4	36.6	123.5	120.3	5
UMI-0015BE-B1	80.0	185.0	35.4	36.6	140.5	137.3	5
UMI-0022BE-B1	80.0	185.0	35.4	36.6	140.5	137.3	5
UMI-0007EE-B1	80.0	185.0	35.4	36.6	140.5	137.3	5
UMI-0015EE-B1	80.0	185.0	35.4	36.6	140.5	137.3	5
UMI-0022EE-B1	80.0	185.0	35.4	36.6	140.5	137.3	5



Wall mounting of 3PH 400V 4-37kW and 3PH 230V 1.5-7.5 kW inverters

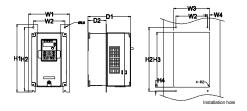


Wall mounting of 3PH 400V 45-75kW inverters

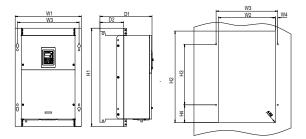


Wall mounting of 3PH 400V 90-110kW inverters (dimension unit: mm)

Model	W1	W2	W3	H1	H2	D1	D2	Installation hole
UMI-0040EE-B1	146.0	131.0		256.0	243.5	167.0	84.5	6
UMI-0055EE-B1	146.0	131.0		256.0	243.5	167.0	84.5	6
UMI-0075EE-B1	170.0	151.0		320.0	303.5	196.3	113.0	6
UMI-0110EE-B1	170.0	151.0		320.0	303.5	196.3	113.0	6
UMI-0150EE-B1	170.0	151.0		320.0	303.5	196.3	113.0	6
UMI-0185EE-B1	200.0	185.0	-	340.6	328.6	184.3	104.5	6
UMI-0220EE-B1	200.0	185.0		340.6	328.6	184.3	104.5	6
UMI-0300EE-B1	250.0	230.0		400.0	380.0	202.0	123.5	6
UMI-0370EE-B1	250.0	230.0	-	400.0	380.0	202.0	123.5	6
UMI-0450EE-B1	282.0	160.0	226.0	560.0	542.0	238.0	138.0	9
UMI-0550EE-B1	282.0	160.0	226.0	560.0	542.0	238.0	138.0	9
UMI-0750EE-B1	282.0	160.0	226.0	560.0	542.0	238.0	138.0	9
UMI-0900EE-B1	338.0	200.0		554.0	535.0	329.2	_	9.5
UMI-1100EE-B1	338.0	200.0		554.0	535.0	329.2	_	9.5



Flange mounting of 3PH 400V 4-75kW and 3PH 230V 1.5-7.5kW inverters



Flange mounting of 3PH 400V 90-110kW inverters (dimension unit: mm)

Model	W1	W2	W3	W4	H1	H2	H3	H4	D1	D2	Installation hole	Screw
UMI-0040EE-B1	170.2	131	150	9.5	292	276	260	6	167	84.5	6	M5
UMI-0055EE-B1	170.2	131	150	9.5	292	276	260	6	167	84.5	6	M5
UMI-0075EE-B1	191.2	151	174	11.5	370	351	324	12	196.3	113	6	M5
UMI-0110EE-B1	191.2	151	174	11.5	370	351	324	12	196.3	113	6	M5
UMI-0150EE-B1	191.2	151	174	11.5	370	351	324	12	196.3	113	6	M5
UMI-0185EE-B1	266	250	224	13	371	250	350.6	20.3	184.6	104	6	M5
UMI-0220EE-B1	266	250	224	13	371	250	350.6	20.3	184.6	104	6	M5
UMI-0300EE-B1	316	300	274	13	430	300	410	55	202	118.3	6	M5
UMI-0370EE-B1	316	300	274	13	430	300	410	55	202	118.3	6	M5
UMI-0450EE-B1	352	332	306	13	580	400	570	80	238	133.8	9	M8
UMI-0550EE-B1	352	332	306	13	580	400	570	80	238	133.8	9	M8
UMI-0750EE-B1	352	332	306	13	580	400	570	80	238	133.8	9	M8
UMI-0900EE-B1	418.5	361	389.5	14.2	600	559	370	108.5	329.5	149.5	9.5	M8
UMI-1100EE-B1	418.5	361	389.5	14.2	600	559	370	108.5	329.5	149.5	9.5	M8

Note: The installation bracket is optional.

Appendix C Further information

C.1 Product and service inquiries

Address any inquiries about the product to your local UNITRONICS offices, quoting the type designation and serial number of the unit in question.

C.2 Unitronics Contact Information

Unitronics Headquarter 3 Arava St. Airport City, P.O.B. 300 7019900, Israel Phone: +972 3 977 88 88 Fax: +972 3 977 88 77 Info@unitronics.com

Appendix D Safety Related Information

D.1 Functional safety

IEC/E	EN 61058 (typ	e A sys	stem)				ISO 1	3849			
SIL	PFH	HFT	SFF	λdu	λdd	PTI	PL	CCF	MTTFd	DC	Category
2	8.73*10 ⁻¹⁰	1	71.23%	1.79*10 ^{.9}	0	1 year	d	57	343.76year	60%	3
3	8.53*10 ⁻¹⁰	1	99.38%	0.64*10 ⁻¹⁰	3.3*10 ⁻⁹	3	e	57	207.04year	98.09%	3
						months					

Appendix E General Information

E.1 Manufacturing date, struture description:

, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Made in China
5/N:	APR,2020
Unitronics wotion inverter	
Unitronics Motion Inverter	
Output: AC 3PH 0V-Uinput 10A 0Hz-400Hz	
Input: AC 1PH 220V(-15%)-240V(+10%) 24A	47Hz-63Hz
Power(Output): 2.2kW	
Model: UMI-0022BE-B1	IP20
	⊘(€ <u>×</u>

MMM, Month designate: Jan, Feb, Mar, Arp, May, Jun, Jul, Aug, Sep, Oct, Nov and Dec. YYYY, Year designate: 4 digits

Example of manufacturing date: APR, 2020 i.e. April 2020

Example of real photograph of the final name plate which will be affixed to the product:

Power(Output): 2.2kW Input: AC 1PH 220V(-15%)-240V(+10%) 24A 47Hz-63Hz Output: AC 3PH 0V-Uinput 10A 0Hz-400Hz Unitronics Motion Inverter		APR,2020 Made in China
Power(Output): 2.2kW Input: AC 1PH 220V(-15%)-240V(+10%) 24A 47Hz-63Hz Output: AC 3PH 0V-Uinput 10A 0Hz-400Hz	Unitronics Motion Inverter	
Power(Output): 2.2kW Input: AC 1PH 220V(-15%)-240V(+10%) 24A 47Hz-63Hz		Hz-400Hz
Power(Output): 2.2kW	Input: AC 1PH 220V(-15%)-240V(+	10%) 24A 4/Hz-03Hz
	Power(Output): 2.2kW	
Model: UMI-0022BE-B1 IP20	Model: UMI-0022BE-B1	IP20